

656, April 28, 2026 – Stony Brook Regional Sewerage Authority

LOCATION: Teleconference, Conference Room, River Road Plant, Princeton, NJ

MEMBERS PRESENT: Downey, Antebi, Bhosle, Goldfarb, \*Patel, Morehouse  
\*via teleconference

MEMBERS ABSENT:

CONSULTANTS: Alexander

STAFF PRESENT: Christiano, Doelling, Eddy, Hinkel, Mazich, Palma, Smith, Stewart,  
Thomas, Wiczorek

### **656.01**

Dr. Downey opened the regularly scheduled meeting at 6:30 p.m. Dr. Downey indicated, pursuant to Section 13 of the Open Public Meetings Act, that adequate notice of the time and place of this meeting and the teleconference information was given by filing with the Authority's official newspapers, each Clerk of each municipality, and by posting on the Princeton Bulletin Board and the Authority's website.

Dr. Downey announced the passing of Mr. Kantorek, the retired former long-term Executive Director of SBRSA; and recognized his accomplishments at the Authority.

### **656.02 Approval of Minutes**

The minutes of the March 24, 2026, Board Meeting were approved by Mr. Morehouse, seconded by Mr. Goldfarb, and passed unanimously.

### **656.03 Open to the Public**

Hearing no comments from the public, as no members of the public were present either in the conference room or on the teleconference call, Dr. Downey closed the meeting to the public at 6:33 p.m., and the meeting continued as scheduled.

### **656.04 Board Related Activities**

Mr. Smith reported that three consultant contracts are to be awarded. The following two contracts will be discussed in the Construction section

- Annual Odor Evaluation – 2026 for the amount of \$22,450
- Kleinfelder: General Engineering Advice, Amendment No. 1 – River Road WWTP Re-Rating Study for the amount of \$71,099

The following third contract will be discussed in the Finance section.

- Energy Source Group LLC: Electric Supply RRWWTP, Electricity Energy Agent, \$0.0004/kWh

Staff recommended for approval Resolution 2026-034, Authorizing the Emergency Procurement in Response to Water Service Line Breaks.

A discussion took place regarding water system repairs and a proposal that was received to evaluate options to improve system reliability.

Resolution 2026-034 was moved by Mr. Morehouse, seconded by Mr. Antebi, and passed by a roll call vote of 5 to 1. Resolution 2026-034 follows.

**Resolution Authorizing the Emergency Procurement  
in Response to Water Service Line Breaks**

**Resolution No. 2026-034**

**WHEREAS**, an emergency situation developed, which could not have been reasonably foreseen, with respect to leaks that developed at the River Road Wastewater Treatment Plant; and

**WHEREAS**, Stony Brook Regional Sewerage Authority (the “Authority”) has reviewed the attached Emergency Procurement Report prepared by the Plant Manager, regarding the emergency procurement of goods and services in connection with the work required to install and/or repair new sections of the pipe; and

**WHEREAS**, pursuant to the Local Public Contracts Law, N.J.S.A. 40A:11-6, a contract may be awarded without public advertising for bids and bidding when an emergency affecting the public health, safety or welfare requires the immediate performance of the services; and

**WHEREAS**, the Authority is satisfied that, for the reasons articulated in the Emergency Procurement Report prepared by the Manager of Engineering, attached hereto and made a part hereof, the proposed emergency procurement is justified and meets the requirements of the Local Public Contracts Law, N.J.S.A. 40A:11-6, and regulations promulgated thereto, N.J.A.C. 5:34-6.1; and

**NOW, THEREFORE, BE IT RESOLVED** by the Stony Brook Regional Sewerage Authority as follows:

The Authority hereby finds and declares that an emergency exists requiring the immediate procurement of materials and services to locate and repair leaks in the fire-line/city water supply piping in the area directly in front of the Operations Building (flagpole area) at the River Road Wastewater Treatment Plant. The emergency work includes excavation to expose the fire-line, identification of leak points, and repair and/or replacement of damaged piping and appurtenances, including procurement and installation of new 6-inch cement-lined ductile iron

pipe, a post-indicating valve (PIV), and associated fittings (couplings, elbows, and valves), as further described in the attached Emergency Procurement Report prepared by the Manager of Engineering, in order to protect public health, safety, and welfare.

1. The Executive Director is authorized to execute a Contract without public advertising for bids and bidding in accordance with N.J.S.A. 40A:11-6 and N.J.A.C. 5:34-6.1, with Joseph Jingoli and Son, Inc., at an estimated amount of \$150,000 for the provision of emergency goods and services to install the required pipes, which will be procured in accordance with the Local Public Contract Law at a later date.
2. A Contract shall not be executed unless there is proof of the contractor’s New Jersey Business Registration, Certificates of Insurance, together with all documents required by law.
3. This Resolution shall take effect immediately as provided by law.

<u>RECORDED VOTE:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb		X		
C. Schuyler Morehouse	X			
Bharat Patel	X			

**N.J. Division of Local Government Services  
EMERGENCY PROCUREMENT REPORT**

This report is to be filed by the contracting agent of the public agency with the Director of the Division of Local Government Services within 30 days of the date the emergency contract was issued. Please provide the necessary information to satisfactorily complete the report. Refer to the Instructions accompanying this form and the statutory and regulatory citations on the reverse of this form.

This form is designed to be completed using Microsoft Word; if not completed that way, please print it out.

1. Name of Public Agency:	Stony Brook Regional Sewerage Authority		County:	Mercer
2. Date Emergency occurred:	Unknown	Time emergency occurred:	Unknown	
3. Date Emergency declared:	April 16, 2026	Time emergency declared:	12:00 pm	
4. Agency/department responsible for determining there was an emergency:	S.B.R.S.A. Administration			
5. Name and title of the official in charge of that agency:	David Smith, Executive Director			

<p>6. Describe the condition or circumstance pertaining to the emergency (attach additional sheets if necessary): Staff have been investigating ongoing leakage associated with the River Road WWTP fire-line/city water supply piping to locate the source(s), assess condition, and determine the appropriate repair approach. Leak detection and repair work began, and multiple leaks at different locations have been identified and repaired as they were found. Troubleshooting and leak monitoring of the leaking fire-line supply pipe have continued.</p> <p>As part of the ongoing investigation, staff installed an isolation valve to segregate a deeply buried portion of the line serving Hydrants 6 and 7. This effectively split the main fire-line supplying Hydrants 1 through 7 into two sections and improved the Authority's ability to narrow down the location and magnitude of the remaining leak(s). Staff continue to investigate for additional leak points.</p> <p>On April 16, 2026, based on prior leak detection results and continuing indications of leakage, staff determined it was necessary to investigate and repair the fire-line piping in the area directly in front of the Operations Building (flagpole area), which had been previously identified as a leak location. The work is intended to locate all leaks within the affected segment and repair and/or replace damaged piping and appurtenances (including the post-indicating valve), restoring reliable fire protection service.</p>	
7. Name and title of the individual who determined the matter was an emergency and authorized award of contract(s):	David Smith, Executive Director
8. The total (or estimated) cost of providing the goods or performing services was:	\$150,000
9. List the names the contractors/suppliers receiving 25% or more of the contracts awarded under the emergency:	
Jingoli Construction	
10. When was the notification reduced to writing and filed with the purchasing agent?	April 28, 2026
11. Has the public agency adopted a "chain of command" procedure pursuant to N.J.A.C.5:34-6.1?	Yes
This report was completed by (name and title):	Christopher Doelling, Manager of Engineering
Name and Address of agency contact person:	David Smith P.E., 290 River Road, Princeton NJ 08540
Signature:	Date:

Submit by mail or fax to:

Director, Division of Local Government Services  
P.O. Box 803  
Trenton, New Jersey  
08625-0803 Fax:  
609-633-6243

### **656.05 Planning and Administration**

Mr. Smith reported that the current 12-month average daily flow at River Road WWTP is 8,658,408 gpd, with 1,739,859 gpd of inoperative flow, leaving an available capacity of 2,661,733 gpd. The current 12-month average daily flow at the Hopewell WWTP is 215,806 gpd, with zero gpd of inoperative flow, leaving an available capacity of 84,194 gpd. The current 12-month average daily flow at Pennington WWTP is 245,705 gpd, with 22,941 gpd of inoperative flow, leaving an available capacity of 176,354 gpd.

Mr. Smith reported that staff completed flowmeter verifications on April 1, 2026. The Princeton-Forrestal Connector flowmeter was found to be reading 5.71% low. All flowmeters were within  $\pm 5\%$ .

Mr. Smith reported on the following monthly flow adjustments.

**Princeton Forrestal Connection Meter:** During the monthly verification performed on April 1, 2026, the Princeton–Forrestal Connector flowmeter was found to read 5.71% low. During the prior month’s verification on March 2, 2026, the meter was reading 0.62% high. To correct the March 2026 totalized flow, the Princeton–Forrestal Connector totals were adjusted upward by 2.545%, based on the average of the measured errors from the March 2, 2026, and April 1, 2026, verifications. Per Instrumentation Department policy, a calibration and re-verification was performed on April 2, 2026, and the meter readings were found to be within specification.

**Hopewell WWTP Influent Meter:** From March 1 through March 31, 2026, the Hopewell WWTP influent flow meter was bypassed to accommodate work associated with Contract 22-4 (Hopewell WWTP Upgrade Project). The data recorded by the meter during this period was erroneous. Accordingly, influent flow totalizer data for this timeframe were substituted with effluent meter data. The influent meter was returned to service on April 1, 2026.

#### **656.06 Approval/ Extension Requests and Actions**

Mr. Doelling reported 15,150 gpd of flow associated with 900 Herrontown Road (Block: 901; Lot 21; Municipality of Princeton) was removed from the inoperable flow for Princeton due to completion of the project.

#### **656.07 Regulatory Report**

There were no other Board member comments on the Regulatory Report. For information, the following Regulatory Report is included in the meeting minutes.

#### **Discharge Monitoring Report (DMR)**

The Discharge Monitoring Reports for the month of February 2026 were submitted with no violations reported.

March 2026 DMRs are currently being reviewed.

The annual effluent bioassay sampling for River Road, Hopewell, and Pennington treatment facilities was conducted during the week of February, and the results of  $>100\%$  for all three facilities were electronically reported to NJDEP on March 10, 2026

#### **Residuals Discharge Monitoring Report (RDMR)**

The January 2026 RDMRs were submitted. All River Road parameters were compliant with the Air Permit requirements.

The January 2026 RDMRs are currently being reviewed.

### **Air Reporting**

The 1<sup>st</sup> quarter 2026 Excess Emissions and Monitoring Performance Reports are currently being reviewed.

The 1st Quarter 2026 Bypass Report was submitted on April 9, 2026. Through the date of submittal, four emergency bypass stack events had occurred in 2026, on February 6, 10, 15, and 18. The transmittal letter inadvertently references five events; however, the accompanying table is correct and accurately reflects the four bypass events.

The 2025 Annual Emission Statement is being prepared.

The 2026 Q1 Quarterly Report, as detailed in paragraph 28 of the 2022 Consent Decree, is being prepared. Staff anticipates submitting the report later this month. The report is due 45 days after the last day of the calendar quarter. A copy of the report (without attachments) will be included in next month's report.

Ten (10) Affirmative Defense letters and follow up reports (required by Section V, paragraph D.29 of the 2022 Consent Decree) were submitted to the EPA, NJDEP, USDOJ, and NJOAG for the previously reported transitions and by-pass damper openings. The affirmative defense letters are referenced in the following table:

Date of Incident/ Occurrence	Affirmative Defense Letter Mailing Date	Description
February 6, 2026	March 6, 2026	Emergency Bypass damper opening
February 10, 2026	March 6, 2026	Emergency Bypass damper opening
February 15, 2026	March 6, 2026,	Emergency Bypass damper opening
February 18, 2026	March 13, 2026	Emergency Bypass damper opening
February 19, 2026	March 13, 2026	Transition of RTO (OS28) to Afterburner (OS3)
February 20, 2026	March 13, 2026	Transition of RTO (OS28) to Afterburner (OS3)
March 3, 2026 AM	April 1, 2026	Transition of RTO (OS27) to Afterburner (OS1)
March 3, 2026 PM	April 1, 2026	Transition of RTO (OS27) to Afterburner (OS1)
March 4, 2026	April 1, 2026	Transition of RTO (OS27) to Afterburner (OS1)
March 6, 2026	April 1, 2026	Transition of RTO (OS27) to Afterburner (OS1)

Data required for the preparation of the 2025 Annual Emission Statement has been compiled and provided to Trinity. As of April 15, 2026, the emissions calculations are undergoing QA/QC, and

a draft Annual Emission Statement is expected within the next week. Electronically submitted Emission Statements are due annually by May 15.

### **Laboratory**

The laboratory renewal certification applications for River Road, Hopewell, and Pennington WWTPs were submitted to NJDEP on March 16, 2026.

### **Miscellaneous**

Final TVOP Air Pollution Control Minor Modification Operating Permit BOP230004 was received on March 20, 2026.

Staff is meeting with NJDEP on April 23, 2026, to discuss permit modification request BOP180001 and the potential addition of semi-monthly mercury monitoring requirements as part of the modification.

### **656.08 Safety**

There were no Board member comments on the Safety Report. For the record, the following Safety Report is included in the meeting minutes.

#### **Accidents:**

As of April 14, 2026, the Stony Brook Regional Sewerage Authority has gone 258 consecutive days without a “Lost Time” accident. An up-to-date graph depicting the historic annual trends of “Lost Time” and “No Lost Time” accidents and injuries was provided.

#### **Inspections:**

On March 16, 2026, an inspector from PEOSH arrived on site in the morning in response to an anonymous complaint. According to the inspector, the complaint alleged the following three (3) core grievances:

1. SBRSA does not have an up-to-date arc flash study.
2. The truck seats in our commercial vehicles are unsafe, specifically relating to town vehicle seats.
3. SBRSA does not have a lockout tagout program.

SBRSA staff sat with the PEOSH inspector to provide information to assist with the investigation. Upon completion of the investigation, the following was determined:

1. In 2024, SBRSA coordinated an arc flash study, which the PEOSH inspector found to be acceptable. As such, the arc flash complaint was abated.

2. The PEOSH inspector acknowledged that PEOSH regulations do not govern vehicle seat condition. As such, the truck seat complaint was abated.
3. The PEOSH inspector was presented with a copy of SBRSA's Lockout/Tagout Program. Upon inspection of the program, the inspector found the following deficiencies:
  - a. Specific procedures for the control of hazardous energy pertaining to individual equipment were not available on the day of inspection.
  - b. At the above location, the employer's written Control of Hazardous Energy Program did not specify which employees are authorized to lock out or tag out specific machines or equipment on the day of inspection.

As a result of the inspection, PEOSH issued a Notice of Order to Comply on 3/26/26, which was provided in the report. In response to this order, SBRSA is updating our Lockout/Tagout Program Manual to include de-energization and re-energization procedures for all assets. Note that many of these procedures currently reside in our CMMS system (MPulse) and are being copied into the Lockout/Tagout Program Manual.

SBRSA is also generating a list of all staff members who are authorized to lock out or tag out specific machines or equipment. The list will be placed in the Lockout/Tagout Program Manual. SBRSA is also re-issuing training and providing in-person briefings where necessary, to ensure all personnel are up to date on their required annual lockout/tagout training.

The list of assets and procedures, and the authorized personnel list will be sent along with an abatement certification to PEOSH prior to May 8<sup>th</sup>, 2026. SBRSA is considering requesting a 30-day extension for this order.

### **Training**

During this reporting period, staff attended the following training programs provided by the MEL Safety Institute:

- Lockout/Tagout (Control of Hazardous Energy)

### **Miscellaneous:**

There was a Safety Committee meeting on Tuesday, April 14, 2026. The minutes from the meetings were provided in the report

### **656.09 Litigation**

Ms. Alexander reported that the SBRSA's Permit Appeal has been assigned to Judge Jacob Gertsman, and a status conference was held on April 7, 2026. Judge Gertsman agreed that it

made sense to await the results of the ongoing study and has ordered that the parties check in again on July 8, 2026, to advise of any progress and next steps toward resolution of the contested issues.

## **656.10 Operations Report**

### **River Road Facility**

Mr. Stewart reported that the River Road Facility operated well during this reporting period.

#### *Dewatering Pilot – Fournier Rotary Press*

As part of the upcoming capital project to replace the current aging dewatering equipment, pilot testing of new dewatering technologies will be conducted this spring. The first of three pilot evaluations began on April 13. The Fournier Rotary Press was tested over a two-week period.

During the first week, the unit was operated by the manufacturer's representatives. The representatives established a baseline for the unit's performance using liquid sludge from the thickened sludge process, plant effluent for flush water, and the current emulsion polymer. The representatives also tested the unit using a polymer supplied by the manufacturer. Preliminary results were favorable, with solids concentrations ranging from 22 to 24 percent.

The second week focused on staff operation of the equipment. This provided operations, maintenance, and instrumentation personnel an opportunity to evaluate the unit's operating characteristics, including its advantages and limitations relative to the current belt filter press process. The next pilot will be the Huber Screw Press, which will begin on June 8 and continue through June 18, 2026. The third pilot will be the Schwing Screw Press, starting June 22 and continuing through July 2, 2026.

#### *Bid Opening River Road STP Multiple Hearth Incinerator # 1 Repairs*

During this reporting period, one (1) bid opening occurred. The bid opening was for River Road STP Multiple Hearth Incinerator # 1 Repairs. The incinerators are rotated every 6-8 months. When an incinerator is offline, the unit gets deslagged and inspected. The inspection report, along with staff comments, forms the basis for the incinerator repair bid. The details of the bid opening, along with a resolution, are provided in the New Business section of the Board Book.

### **Upstream Facilities**

Both Upstream Facilities operated well during this reporting period.

#### *NJDEP Site Inspection*

On March 4, the New Jersey Department of Environmental Protection, Southern Bureau of Water Compliance and Enforcement, was onsite to conduct its annual inspection of both upstream

facilities. Staff received the final inspection report on April 8, and no deficiencies were noted. The River Road WWTP inspection will be scheduled later this year.

### *Hopewell Upgrade Project – Bypass Pumping*

On October 22, 2025, a temporary bypass pumping system was placed into service at the Hopewell WWTP influent channel to maintain continuous flow during ongoing construction activities. The bypass system consisted of two pumps, each equipped with 6-inch suction and discharge piping, and was installed to support construction phasing and process tie-ins associated with the plant improvements.

On April 1, 2026, the new primary distribution box, primary settling tanks, sludge pumping building, sludge storage tank, and gravity thickener were placed into operation. Following startup, the new influent pumps, primary treatment process, and sludge handling train were monitored and confirmed to be functioning in accordance with design intent and operational expectations. After successful transfer of flow to the permanent facilities and confirmation of stable operation, the temporary bypass pumping system was removed from service.

## **Asset Management**

### *Asset Management Plan*

Phase II of SBRSA's Asset Management Plan is underway. Staff continues to participate in remote working sessions with CDM Smith representatives to build out the criticality analysis. The Phase II scope of work is anticipated to be completed in the summer of 2026, with additional onsite workshops planned as work progresses.

Following completion of Phase II, Phase III of the Asset Management Plan will focus on condition assessment of selected assets within the Authority's portfolio. Staff met with CDM Smith representatives to review options for completing the condition assessment. As part of this effort, Stony Brook plans to pilot AI technology to develop a condition assessment using photographs of selected assets and associated nameplate data. The Authority will evaluate whether this approach can improve efficiency and reduce the manpower and time required to complete portions of the Phase III assessment.

### *Inventory Audit*

The ongoing audit of River Road WWTP inventory is complete. In the coming months, the next phase of the audit will address the upstream facilities, followed by an inventory reconciliation at the pumping stations.

A draft report for the River Road WWTP has been issued outlining the findings and next steps to further organize, maintain, and expand SBRSA's inventory management program. A final report is expected in the coming months.

## **Odors**

Staff has received one (1) odor complaint, which was the only odor complaint this year. A historical record of odor complaints since January 2000, as well as a breakdown of the types and locations of odor complaints received year to date, is shown in the provided graph.

**Monthly Customer Sludge Summary for February 2026**

	<b><u>Budget Amount</u></b>	<b><u>Amount Received</u></b>	<b><u>Difference</u></b>
<b>Liquid sludge</b>	<b>1,141,667 Gallons</b>	<b>1,791,8000 Gallons</b>	<b>+ 56%</b>
<b>Sludge cake</b>	<b>3,142 Cubic Yards</b>	<b>2,950 Cubic Yards</b>	<b>- 6 %</b>
<b>Gray Water</b>	<b>55,500 Gallons</b>	<b>92,000 Gallons</b>	<b>+ 66%</b>

**656.11 Maintenance**

There were no Board member comments on the Maintenance Report. For information, the following Maintenance Report is included in the meeting minutes.

**Work Order/Preventative Maintenance Order Summary**

Maintenance successfully completed sixty-nine (69) Work Orders and one hundred twenty-seven (127) Preventative Maintenance Orders. Currently, there are eighteen (18) open work order requests and twelve (12) outstanding preventative maintenance orders that are more than ten (10) days overdue. Open work orders and outstanding preventative maintenance orders are tracked and illustrated on the provided graphs.

**Major Maintenance Repairs:**

On March 17, 2026, the River Road Plant experienced a power failure during a high-wind event, which initiated operation of the emergency generators. During operation, the Turbine Generator shut down due to a high oil temperature alarm. Investigation determined that the ventilation damper for the generator room had failed to open, preventing adequate cooling and resulting in an elevated temperature condition. After weather conditions improved and commercial power was restored, the Turbine Generator failed to restart during testing. Inspection revealed the starter motor to be inoperable. A spare starter was sourced from inventory for immediate replacement, and an additional used starter was procured and reconditioned by Lockwoods Electrical Motor Service Inc. due to the limited availability of Natco Turbine parts. Following installation and testing, both generators were successfully test-run and returned to standby service on March 19, 2026.

On March 24, 2026, Nitrification Aerator #6 was taken out of service, requiring the mechanical weirs to be raised to divert flow to the remaining three stages. After isolating and cleaning the tank, entry was prepared to repair the lower mixing shaft, which had been found broken at the connection and resting on the tank floor; temporary measures were taken to stabilize the support columns. A new mixer shaft and connecting hardware were ordered from SPXFLOW, the original equipment manufacturer. While awaiting parts, the mixer blades and connecting hub were sent to Corrosion Products and Solutions for sandblasting and epoxy coating to improve corrosion

resistance. Once the new shaft and mixer blade were installed and connected to the upper aerator assembly, the unit was tested. Nitrification Aerator #6 was returned to service on March 24, 2026.

On March 31, 2026, the Modified Aeration Return Sludge Pump #1 was reported vibrating during routine surveillance, and Maintenance was notified for evaluation. Inspection determined a failed bearing on the impeller side, requiring a complete rebuild. The pump was locked out and scheduled for repair. On April 6, 2026, the unit was removed and disassembled after confirming that replacement bearings and a mechanical seal rebuild kit were available in inventory. During removal, a large aluminum bar was found wrapped around the impeller. The rotating assembly bearings were replaced, and the impeller was inspected and found serviceable for reuse. The impeller, constructed of Simsite™, a synthetic material installed as part of a prior retrofit to extend service life, was reinstalled. The rotating assembly was rebuilt and installed into the pump volute, and the mechanical seal was rebuilt and installed. After reconnecting the motor and pump shafts and completing alignment, the Modified Aeration Return Sludge Pump #1 was tested and returned to full service on April 8, 2026.

On March 27, 2026, the Schwing Pump #3 screw conveyor was reported to be making a grinding noise originating from the gearbox. Inspection determined that the gearbox had a failed bearing and a worn high-speed gear and required replacement. A spare gearbox was sourced from inventory along with new connecting hardware and screw shaft packings. Due to Schwing Pump #3 directly feeding Incinerator #1, the repair required a coordinated shutdown and was scheduled for March 31, 2026. During disassembly, the gearbox was unbolted; however, one screw shaft was found seized and could not be disengaged. The screw stub shaft was then detached by removing the hopper access plate and associated retaining hardware to allow removal of the gearbox. Once removed, a new stub shaft and hardware were installed, followed by the installation of new packaging. The replacement gearbox was then mounted and secured. After reassembly and testing, Schwing Pump #3 was returned to operation on March 31, 2026.

On April 3, 2026, Nitrification Aerator #4 was locked out and taken offline for a scheduled motor replacement. Prior to shutdown, a spare 75 HP motor was sourced from inventory and staged to expedite the changeout due to process demand. A 2-ton gantry with a chain hoist was set up to remove and install the motor. During installation, new conduit and wiring connections were provided. The reconditioned motor was mounted with a new Hytrel coupling insert to replace the worn component. After securing all mounting hardware and verifying proper rotation, Nitrification Aerator #4 was tested and returned to operation on April 3, 2026.

On April 6, 2026, the Regenerative Thermal Oxidizer (RTO) draft fan shut down on a high vibration alarm. Following inspection and testing, the fan shaft bearings were identified as the likely cause due to high run hours and elevated vibration at higher speeds and were replaced. After installation, the fan continued to exhibit high temperatures and recurring vibration alarms, leading to the decision to replace the shaft and fan wheel assembly with a spare unit. During installation, new bearings were also installed on the replacement assembly. The removed fan assembly will be cleaned, balanced, and returned to inventory as a spare. After reassembly and testing, the RTO draft fan was returned to service on April 10, 2026.

At the conclusion of the Board's discussion of the maintenance report, Mr. Smith thanked the staff for diligently addressing major problems and keeping up with preventive maintenance.

## **656.12 Construction Report**

Mr. Doelling reported there were two resolutions up for approval.

Staff recommended approval of Resolution 2026-026, Authorizing the Award of a Professional Services Contract to TRC for Odor Sampling and Analysis at the River Road WWTP in the amount of \$22,450.

Resolution 2026-026 was moved by Mr. Morehouse, seconded by Mr. Goldfarb, and passed by a roll call vote of 6 to 0. Resolution 2026-026 follows.

### **Resolution Authorizing the Award of a Professional Services Contract to TRC for Odor Sampling and Analysis at the River Road WWTP**

#### **Resolution No. 2026-026**

**WHEREAS**, the Stony Brook Regional Sewerage Authority (SBRSA) has a need for the continuation of odor sampling in the summer of 2026 at the River Road Wastewater Treatment Plant (WWTP) and two (2) off-site locations; and

**WHEREAS**, the analysis will be used as a comparison to the analysis that was conducted in 2009 through 2025 to determine the odor characteristics at the River Road WWTP; and

**WHEREAS**, TRC has conducted this sampling and analysis in 2009 through 2025 and for continuity and consistency of the data TRC should conduct the sampling and analysis in 2026; and

**WHEREAS**, the term of this contract will take place during SBRSA's FY2026; and,

**WHEREAS**, TRC has submitted a proposal dated April 3, 2026 indicating they will provide the sampling and analysis on a time and materials basis not to exceed \$22,450 without prior written approval from SBRSA; and

**WHEREAS**, the Finance Director has certified funds are available in the 2026 budget line item – Professional Services.

**NOW, THEREFORE, BE IT RESOLVED** by the Stony Brook Regional Sewerage Authority, as follows:

1. The Stony Brook Regional Sewerage Authority (the "Authority") does hereby authorize the Chairman to execute a Contract between the Authority and TRC, whose business address is located at 21 Griffin Rd. North, Windsor, Connecticut, in an amount not to exceed \$22,450.00, in accordance with the attached proposal dated April 3, 2026. Said contract shall not allow political contributions pursuant to the applicable provisions of N.J.S.A. 19:44A-20 et seq.

2. The foregoing services are “professional” services as defined in N.J.S.A. 40A:11-2(6) which are permitted to be contracted without public bidding as set forth in N.J.S.A. 40A:11-5(1) (a) and as a “non-fair and open” contract pursuant to the provisions of N.J.S.A. 19:44A-20-5.
3. The Business Registration Certificate, Business Entity Disclosure Certification and Determination of Value shall be placed on file with this resolution.
4. Within ten days of adoption of this Resolution, notice of the nature, duration and amount of the contract shall be published once in the newspaper of general circulation and a copy of this resolution and the agreements shall be on file and available for public inspection in the offices of the Authority as required by N.J.S.A. 40A-11.5.
5. This Resolution shall take effect as provided by law.

**Certification of Funds**

I, James Mazich, Chief Financial Officer, do hereby certify that sufficient funds are available in the 2026 budget line item - Professional Services.

/s/ James Mazich  
 Chief Financial Officer  
 Stony Brook Regional Sewerage Authority  
 Dated: April 21, 2026

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>RECUSED</u>	<u>ABSENT</u>
Gale D. Downey	X				
Julian Antebi	X				
Arundhati Bhosle	X				
David A. Goldfarb	X				
C. Schuyler Morehouse	X				
Bharat Patel	X				

Staff recommended approval of Resolution 2026-027, Authorizing the Award for a Professional Services Contract to Kleinfelder, Inc. for the River Road WWTP Re-Rating Study in the amount of \$71,099.

Resolution 2026-027, as discussed in the Construction Meeting, was moved by Mr. Antebi, seconded by Ms. Bhosle, and passed by a roll call vote of 5-0, 1 recused. Resolution 2026-027 follows.

**Authorizing the Award for a Professional Services Contract to Kleinfelder, Inc.  
 for the River Road WWTP Re-Rating Study**

**Resolution No. 2026-027**

**WHEREAS**, the Stony Brook Regional Sewerage Authority had contracted with Kleinfelder to prepare an expansion study for the River Road Wastewater Treatment Plant (RRWWTP) that was completed on October 16, 2025; and,

**WHEREAS**, the River Road Wastewater Treatment Plant currently has a permitted treatment capacity of 13.06 million gallons per day (mgd); and,

**WHEREAS**, the 2025 expansion study reports that it may be feasible to expand the capacity of the RRWWTP to 14 mgd through a re-rating study;

**WHEREAS**, the Authority desires to evaluate the potential to increase the permitted capacity of the River Road Wastewater Treatment Plant to approximately 14 mgd as an interim measure while planning for a future plant expansion; and,

**WHEREAS**, on March 9, 2026, Kleinfelder submitted a proposal to conduct a RRWWTP Re-Rating Study to evaluate treatment capacity, hydraulic conveyance capacity, and operational performance of the facility using recent operating data and process modeling; and,

**WHEREAS**, the study will include characterization of wastewater flows and loads, evaluation of unit process treatment capacity, process modeling using industry-standard simulation software, evaluation of hydraulic conveyance capacity, and preparation of draft and final re-rating study reports; and,

**WHEREAS**, Kleinfelder proposed to perform these services on a lump-sum basis in the amount of \$71,099, which amount shall not be exceeded without prior approval by the Stony Brook Regional Sewerage Authority; and,

**WHEREAS**, completion of a RRWWTP re-rating study is included in the Authority's 5-yr Capital Plan; and,

**NOW THEREFORE, BE IT RESOLVED** that the Board of the Stony Brook Regional Sewerage Authority, as follows:

1. The Stony Brook Regional Sewerage Authority (the "Authority") does hereby authorize the Chairman to execute a Professional Services Contract between the Authority and Kleinfelder, Inc. whose business address is located at 150 College Road West, Suite 100 in Princeton, New Jersey, for professional engineering consulting services related to the River Road WWTP Re-Rating Study, in accordance with the proposal dated March 9, 2026, in an amount not to exceed \$71,099. Said contract shall not allow political contributions pursuant to the applicable provisions of N.J.S.A. 19:44A-20 et seq.
2. The foregoing services are "professional" services as defined in N.J.S.A. 40A:11-2(6), which are permitted to be contracted without public bidding as set forth in N.J.S.A. 40A11-5(1) (a) and as a "non-fair and open" contract pursuant to the provisions of N.J.S.A. 19:44A-20-5.

3. The Business Registration Certificate, Business Entity Disclosure Certification and Determination of Value shall be placed on file with this resolution.
4. Within ten days of adoption of this Resolution, notice of the nature, duration and amount of the contract shall be published once in the newspaper of general circulation and a copy of this resolution and the agreements shall be on file and available for public inspection in the offices of the Authority as required by N.J.S.A. 40A-11.5.
5. This Resolution shall take effect as provided by law.

**Certification of Funds**

I, James Mazich, Chief Financial Officer, do hereby certify that sufficient funds are available in the Capital Improvement Fund.

/s/ Jim Mazich  
 Executive Director  
 Stony Brook Regional Sewerage Authority  
 Date: April 21, 2026

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>RECUSED</u>	<u>ABSENT</u>
Gale D. Downey	X				
Julian Antebi	X				
Arundhati Bhosle	X				
David A. Goldfarb	X				
C. Schuyler Morehouse				X	
Bharat Patel	X				

There were no other Board member comments on the Construction Report. For information, the following Construction Report is included in the meeting minutes.

**Studies/General**

***River Road WWTP Phosphorus Impact Monitoring:*** One Water Consulting (OWC) has completed laboratory analysis of water quality samples collected in the Lower Millstone River during the 2025 monitoring period and issued a draft technical memorandum to SBRSa on March 11, 2026. Staff have reviewed the draft report and have issued comments. The study findings indicate that reductions in phosphorus from wastewater treatment plants are unlikely to resolve the harmful algal bloom (HAB) conditions observed in the Millstone River in 2022 and appear to have limited influence on river conditions during typical flow periods. Once the memo is finalized, it will be shared with regional stakeholders and regulatory agencies.

***NJPDES Permit:*** Additional nitrate sampling authorized by NJDEP and approved by the Board is ongoing. To date, six (6) of the required twenty (20) additional sampling events have been completed. As anticipated, upstream nitrate concentrations during the winter period are higher than those observed during summer months but remain within the historical range previously documented. Sampling will continue through 2026, after which One Water Consulting will

update the Monte Carlo modeling and prepare an addendum to the nitrate study for submission to NJDEP. Staff expects additional data to support the original study conclusions and provide a strong basis for requesting removal of the nitrate limits from the River Road WWTP permit.

**2026 Annual Odor Study:** At the request of staff, TRC has submitted a proposal to conduct the 2026 annual odor sampling and evaluation program for the River Road Wastewater Treatment Plant. The proposed work includes two days of sampling in August at the plant and off-site locations, with laboratory odor evaluation of a total of 38 samples and preparation of a report presenting mean D/T, primary odor character, and odor intensity. TRC proposes to re-sample the same odor sources that were sampled in August 2025 in order to maintain continuity and consistency in the historical data set used to benchmark odor conditions around the plant site.

The proposal includes sampling at the River Road WWTP and at off-site locations in the Montgomery Woods development, including evening samples near the off-site locations. As discussed by the Board in 2025, SBRSA may elect to reduce the scope to exclude sampling at Brookline Court and the nighttime sampling at Montgomery Woods.

TRC has performed this work for SBRSA for several years and has submitted the required Pay-to-Play disclosure form; an updated insurance certificate will be provided upon authorization. The proposed work will be performed on a time-and-materials basis in an amount not to exceed \$22,450 without prior written approval by SBRSA. Staff recommended approval of this contract for \$22,450 as further described in the attached proposal from TRC, dated April 3, 2026.

**CO<sub>2</sub>e Emissions Evaluation:** SBRSA engaged Trinity Consultants to calculate the facility's total greenhouse gas emissions expressed as carbon dioxide equivalent (CO<sub>2</sub>e) to assess potential impacts associated with proposed State legislation regulating major greenhouse gas emitters. Trinity has confirmed that biomass incineration can be excluded from the CO<sub>2</sub> emissions calculation, and its CY2025 calculations show that SBRSA remains below the 25,000 metric tons per year CO<sub>2</sub>e threshold. As a result, SBRSA is not currently expected to be impacted by the proposed legislation. Trinity is now entering the data into the RADIUS forms and will provide a draft annual emissions statement (AES) when complete.

**River Road WWTP Re-Rating Study:** At the request of SBRSA, staff received a proposal from Kleinfelder to perform a re-rating study for the River Road Wastewater Treatment Plant. The study will evaluate the plant's current treatment capacity, hydraulic conveyance capacity, and operational performance using recent operating data and process modeling to support a potential interim increase in permitted capacity from the current 13.06 mgd to approximately 14 mgd while the Authority advances planning for a future plant expansion. The scope includes characterization of wastewater flow and load variability and sludge production, evaluation of unit process treatment capacity, process modeling using BioWin software, evaluation of hydraulic conveyance capacity, meetings with staff, and preparation of draft and final re-rating study reports. Kleinfelder proposes to perform this work on a lump-sum basis in the amount of \$71,099, which amount shall not be exceeded without prior SBRSA authorization. Staff recommends approval of the proposal.

**Dewatering Alternatives Evaluation / Belt Filter Press Replacement Study:** On-site pilot testing of selected sludge dewatering technologies is underway. The Fournier Rotary Press is on site and

will be tested through April 24, 2026. Onsite pilot testing of the screw press dewatering technology will occur as follows.

- The Schwing Screw press is currently scheduled for June 22 – July 1, 2026
- The HUBER screw press is currently scheduled for June 8 through 12 and June 15 through 19, 2026.

The pilot testing program will provide operational and performance data to support the evaluation of alternatives for the replacement of the existing belt filter presses.

**Analysis of Receiving Bin Screw Failures:** Staff is weighing our options for repair or replacement of the sludge cake receiving bins. A staff meeting is scheduled for April 28, 2026, to discuss alternatives and determine a recommended path forward.

**2026 Stack Testing:** Performance testing has proceeded according to the dates below:

- Completed OS28 (Incinerator 2) on February 3–6, 2026
- Completed OS3 (Incinerator 2) on February 10-13, 2026
- Completed OS27 (Incinerator 1) on March 3–6, 2026
- Completed OS1 (Incinerator 1): March 10–13, 2026

Results for incinerator No.2 testing have been submitted as follows.

- The Electronic Reporting Tool (ERT) file was uploaded to EPA’s Compliance and Emissions Data Reporting Interface (CEDRI).
- A full PDF report was uploaded to NJDEP online for NJDEP Emission Monitoring Services Bureau (EMS).
- A summary report was emailed to NJDEP Enforcement.

Lab results for incinerator No.1 are still pending. Staff anticipates a draft report in early May. Incinerator No. 1 test results:

<b>2026 OS28 Testing Results (Subpart-LLL)</b>				
	Limit	Units	1/20/2023	pct. Of limit
CO	3800	ppmv@7% oxygen	3.90E+01	1.03%
NOx	220	ppmv@7% oxygen	3.81E+01	17.32%
TSP	80	mg/dscm@7% oxygen	1.40E+00	1.75%
Cd	9.50E-02	mg/dscm@7% oxygen	7.70E-04	0.81%
Pb	3.00E-01	mg/dscm@7% oxygen	2.20E-03	0.73%
Hg	2.80E-01	mg/dscm@7% oxygen	2.80E-02	10.00%
SO2	2.60E+01	ppmv@7% oxygen	8.60E+00	33.08%
DX/F (TEQ)	3.20E-01	ng/dscm@7% oxygen	2.60E-03	0.81%
DX/F (TMB)	5.00E+00	ng/dscm@7% oxygen	8.80E-02	1.76%
HCl	1.20E+00	ppmv@7% oxygen	1.40E-01	11.67%

<b>2026 OS3 Testing Results (Subpart-LLL)</b>				
	Limit	Units	2/12/2026	pct. Of limit
CO	3800	ppmv@7% oxygen	1.65E+01	0.43%
NOx	220	ppmv@7% oxygen	4.83E+01	21.95%
TSP	80	mg/dscm@7% oxygen	2.54E+01	31.75%
Cd	9.50E-02	mg/dscm@7% oxygen	1.50E-02	15.79%
Pb	3.00E-01	mg/dscm@7% oxygen	4.60E-02	15.33%
Hg	2.80E-01	mg/dscm@7% oxygen	3.00E-02	10.71%
SO2	2.60E+01	ppmv@7% oxygen	1.02E+01	39.23%
DX/F (TEQ)	3.20E-01	ng/dscm@7% oxygen	1.80E-03	0.56%
DX/F (TMB)	5.00E+00	ng/dscm@7% oxygen	6.30E-02	1.26%
HCl	1.20E+00	ppmv@7% oxygen	2.00E-01	16.67%

Performance testing satisfied the 40 C.F.R. § 62.16015 requirement that the sewage sludge incinerator be operated at a minimum of 85 percent of the permitted capacity during each test run. All Subpart LLL pollutant emissions were less than 75% of Table 3 limits.

***PFAS Treatment Evaluation:*** Last month, staff reported that Kleinfelder had been asked to prepare an engineering report estimating the cost to treat PFAS at SBRSA’s wastewater treatment facilities based on PFAS levels discussed at the November 2024 NJDEP Surface Water Quality Standards stakeholder meeting. Kleinfelder has now submitted its draft PFAS Treatment System Concept Design Report for the River Road WWTP. The report presents a conservative concept design based on the treatment of plant effluent using ultrafiltration membrane filtration followed by granular activated carbon (GAC) to remove PFAS compounds. The concept design assumes future treatment of an average flow of 19 mgd and a peak flow of 47.5 mgd, with higher infrequent storm flows bypassing the PFAS treatment system through the plant protection line. The report further assumes treatment of the PFAS concentrations discussed at the November 2024 stakeholder meeting, while noting that actual NJDEP effluent limits have not yet been adopted.

Based on this concept design, Kleinfelder estimates a planning-level capital cost of approximately \$164.1 million, an annual operating and maintenance cost of approximately \$7.0 million, and a 25-year lifecycle cost of approximately \$483.4 million. The concept design includes construction of a new membrane filtration building, reuse of the existing reaeration tanks as deep-bed GAC filters, modifications to the old disinfection building for GAC support equipment, and construction of an additional backwash storage tank. The report notes that pilot testing and final regulatory limits would be required to refine these estimates. Staff are reviewing the report and will continue to coordinate with counsel as part of the ongoing PFAS litigation matter.

***Project 24-10: RRWWTP Fire Hydrant Replacements / City Water Line Study and Preliminary Design:*** Staff continues to investigate additional leaks in the City water line. Through leak detection services, the area in front of the Operations Building and around the flagpole has been identified as the next location for emergency repair. The anticipated work includes investigation of, and potentially repair to, approximately 200 linear feet of pipe,

replacement of the existing post indicator valve, and possible installation of an isolation valve at Hydrant 1. As part of the investigation, the section of pipe entering the Operations Building beneath the sidewalk and HVAC chiller will also be evaluated. Work is expected to begin on or about April 29, 2026.

Concurrently with these ongoing troubleshooting efforts, staff requested a proposal from Kleinfelder to evaluate rehabilitation, replacement, and modification alternatives for the River Road WWTP City water supply system. On February 24, 2026, revised March 2, 2026, Kleinfelder submitted a proposal for study and preliminary design services related to the rehabilitation of and modifications to the existing City water system. The scope includes evaluation of repair and replacement alternatives, coordination with New Jersey American Water, review of routing, valving, existing and future connections, fire flow considerations, a site visit, preparation of an evaluation memorandum, preliminary design layout drawings, sample specifications, and a planning-level construction cost estimate. Kleinfelder proposes to perform this work on a lump-sum basis in the amount of \$43,504. Staff recommends delaying the authorization of this work until a later date, after other high-priority items are addressed.

## **Design**

***Fly Ash Slurry Pump Suction/Discharge Header Rehabilitation and Process Drain Pump No. 3 Upgrade (Project 25-6):*** Kleinfelder has advised that a review set for the project is expected in May/June 2026. ELECSYS electrical drawings and specifications have been received and are under review, while Kleinfelder finalizes the MOPO drawings and project specifications for the combined Fly Ash / Process Drain bid package. Internal QA/QC will follow before issuance of the review set.

For Process Drain Pump No. 3, staff also received budgetary procurement information for a Flygt pump package available through NJ PVSC Cooperative Contract B445-19 at a quoted equipment cost of \$191,592, excluding ancillary costs such as testing, startup, and freight. Estimated delivery is currently 3 to 4 months. Staff continues to coordinate procurement and bid package details as the project advances toward bidding. Staff will coordinate an appropriate bid date and anticipate awarding the project this summer.

***River Road WWTP Main Substation Replacement or Rehabilitation Design:*** ELECSYS and Kleinfelder continue to advance the design of the River Road WWTP Main Substation Replacement or Rehabilitation project. The electrical design is approximately 45% complete, with the 90% design submittal anticipated by June 2026 and a design review meeting expected shortly thereafter. Permit applications and I-Bank design documentation are planned for submission in mid-July, with bid documents anticipated in August 2026, pending regulatory review. Supporting field work, including stormwater layout review, survey work, and ground-penetrating radar (GPR) to confirm underground utilities, is underway to support the ongoing design effort and funding coordination through the I-Bank H2Loans program.

***Millstone Pump Station Influent Screening Improvements Project:*** Kleinfelder continues to advance the project design. Progress remains on schedule, with ongoing coordination between staff and the consultant team to ensure all project requirements are addressed. The 30% Preliminary Design Report (PDR) is forthcoming.

***Nitrification Aerator No. 6 Structural Repair:*** This project is currently being advertised for bid. A pre-bid meeting occurred on March 25, 2026, at 9:30 a.m. Addendum No. 1 was issued on April 2, 2026. Bids will be opened and read aloud at 2:00 p.m. prevailing time on May 12, 2026.

***Pump Station Substation Replacement Study:*** The project kick-off meeting for the Pump Station Substation Replacement Study was held on April 1, 2026. Following that meeting, ELECSYS has begun work on the design.

## **Construction**

***Contract 20-2 River Road Sludge Storage Hopper Feed Screw Replacement Project:*** Stack testing has been completed, allowing for on-site construction work for this project to begin, and an updated schedule from BR Welding has been submitted and reviewed by staff and GHD. Based on that review, staff have proposed a revised construction sequence intended to maintain sludge handling operations during the work, including the use of temporary bypass piping during the SCSH outage and coordinating valve replacement work to minimize total shutdown time. In addition, staff asked BR Welding to expedite installation of the bypass piping and valves so SBRSA could test the bypass configuration in advance of the planned September work window. BR Welding confirmed it can do so. Staff continues to coordinate final sequencing, bypass testing, and constructability details with GHD and the Contractor.

Separately, staff reviewed GHD's April 2, 2026, invoice for construction engineering services, which shows a total fee of \$157,676, billings to date of \$149,282.02, and a remaining balance of \$8,393.98. Because construction has not yet started, staff requested that GHD identify the remaining scope through construction, startup, and closeout, confirm whether the remaining budget is adequate, and, if necessary, recommend an approach to prioritize critical support or amend the contract. Staff will continue to monitor both the project schedule and the remaining construction engineering services budget as the work advances.

***Contract 22-4 Hopewell WWTP Upgrade:*** The project is nearing completion. Ongoing work includes final procurements and equipment deliveries, along with continued construction activities in multiple process areas. Certain activities remain subject to coordination with plant operations and may be adjusted based on weather or operational constraints. One important caveat to the current completion date is that, at the request of the Plant Manager, SBRSA has not yet released the Orbal systems to the Contractor. The Orbal work will be released once a significant portion of the remaining connection and tie-in work, commissioning, training, and startup of other systems has been completed. Because work on the Orbals has not yet begun, the project schedule will be extended accordingly. It is currently estimated that work on each Orbal will require approximately one month, which will likely push overall project completion into July 2026.

***Contract 24-11: Above-Ground Fuel Storage Tank Replacements:*** Installation of the AST at the South Brunswick Pump Station is complete. Staff is coordinating the removal of the temporary fuel oil storage tank currently at the South Brunswick Pump Station. Repairs to the gasoline AST at the River Road facility were completed during the week of April 13, 2026. This project will be closed out in the coming weeks.

**Contract 25-1: Thickener No. 2 Improvements Project:** No additional progress has been made during this reporting period. Concrete repair is expected to begin later this month. The thickener drive is expected to be ready in August 2026.

**Contract 25-11: Meter Station No.6 Rehabilitation Project:** VNL began power washing the meter chamber in preparation for coating application and concrete repair on April 15, 2026.

**Project 22-2 GE 90-30 PLC Upgrade:** No additional progress has been made during this reporting period.

**Project 26-6: Incinerator Controls PLC Upgrade:** As part of ongoing efforts to improve and modernize the incinerator control system, staff continue to advance this project. Staff is currently working through the remaining quote details for the procurement of the new control cabinet and expects to be in a position to submit a purchase requisition this month.

**Project 26-7: Cake Building Schwing HMI:** Staff continues to work through procurement of the local Schwing HMI panel. The current cost estimate from Schwing Bioset for the auxiliary remote control panel and commissioning service is \$48,800. Staff anticipates proceeding with the requisition under the Authority's existing proprietary purchase resolution for Schwing equipment.

### **Process Control/SCADA**

Preventive maintenance was completed for all field devices and process control loops.

**Miscellaneous Repair:** Instrumentation staff completed the following list of unscheduled repairs during this reporting period.

- River Road WWTP
  - Over the weekend, a rectifier diode in Modified Aeration Mixer VFD #2 catastrophically failed (burning odor/VFD fault); Instrumentation isolated the unit under Lockout-Tagout procedures and replaced the diode to restore operation.
  - Continued consolidation of spare parts storage and performed the associated inventory audit to improve organization, control, and parts availability.
  - After Operations reported the RTO fan would not start in Manual mode, Instrumentation troubleshot the issue and identified a permissive/interlock condition that was inhibiting the start.
  - Replaced the pressure snubbers on Aerzen Blower #1 after Operations reported an abnormally low differential pressure (DP) gauge reading, restoring stable/accurate indication.
  - Follow-up: Incinerator Afterburner I/P Reliability (Incinerator #1): As follow-through to last month's reported I/P transducer failures, staff replaced burner I/P transducers on Incinerator #1 at Hearths 1, 3, and 7, and installed an automatic drain valve on the Hearth #1 burner I/P air system to reduce moisture accumulation and improve reliability. These replacements were drawn from units previously ordered to rebuild the spare stock; due to the elevated failure rate, additional I/P transducers have been ordered and will be installed upon arrival to re-establish adequate spare inventory.

- Fournier Rotary Press pilot – electrical support: Coordinated and completed the temporary electrical power hookup for the Fournier rotary press pilot test, accommodating multiple schedule changes and enabling startup without additional delay.
- RTO Forced Draft Fan vibration – troubleshooting/protection verification: Assisted with troubleshooting the RTO forced draft fan vibration concern and verified the vibration switch/protection circuit was functioning as designed to protect fan bearings and equipment integrity.
- Assisted Maintenance with troubleshooting loss of power to the pump receptacle inside Thickener No. 2, supporting restoration of safe, reliable electrical service.
- Hopewell WWTP
  - Replaced the Hopewell WWTP influent wet well bubbler dip tube (Side 1) after confirming the existing tube length was insufficient, restoring proper submergence and reliable level measurement.

## Information Technology

### General:

- **Preventative Maintenance**

Preventative maintenance was completed for all Information Technology devices and services.

During this reporting period:

- Three server backups (docker, sdnpenn, sdnhope, sdnrr01) were checked for corruption and readability. All backups are valid and recoverable.
- Security awareness training part 2 was released, everyone should have received an email with instructions on how to complete it.
  - Security awareness training status: 43% complete.
- New user accounts with email have been configured, to be handed out as operators are available.
- **Network (Firewall, Routers, Switches, and interconnects)**
  - Fiber
    - Parts for the engineering trailer connection have been delivered. Installed scheduled for the week of April 20.
- **Servers (Computers and Storage)**
  - New UPS ordered
    - Replacement UPS ordered, to be installed by staff.
- **Software**
  - New website draft was delivered, and user access is being configured.
  - Scripts and Tools
    - Bank check verification from MCSJ.
    - Pay2Play report from MCSJ parsing.
    - Simulated period closeouts from MCSJ.

- Lab DMR submission script has broken due to changes on the NJ.GOV website. We are searching for a viable solution.
  - Lab PACI usage calculations from historical trend data.
  - Resolution Tracker
  - IP Address Management
- **Safety & Surveillance**
  - Surveillance Cameras
    - New installation in furnace room for Maintenance.
    - Locations requested for new installations.
      - Engineering Trailer – Side Gate & Front Parking
      - Liquid Sludge Depot
      - Chem Building – Nit Aerators and adjacent roadway
      - Maintenance shop door, delivery drop-off
      - Disinfection Building – Interior and Exterior
      - PS Gates/Loading Docks
      - Ash Dumpster
      - Pennington and Hopewell WWTPs – Exterior view of site
  - Public Address
    - No changes this period
  - Fleet Vehicle Tracking
    - No changes this period
  - Front Gate
    - Pending equipment delivery.
- **SCADA/Industrial**
  - RiverFlow Tracking
    - No changes this period

## **Technology Department Meeting**

The meeting was held on April 17.

Discussed:

- Instructions to be posted in the conference room for guest users to be able to get internet and connect to the display when needed.
- New resolution tracker and features, which include tracking recurring and multi-year resolutions.
- A panelboard tracker was discussed with the idea to integrate into lockout-tagout program to ensure the right breakers and MCCs are always documented.
- Stream lining the sludge invoicing system, to overcome current limitations with eInvoicing.
- New licenses were purchased, so all staff will have a Stony Brook email moving forward.

**656.13 Finance**

Mr. Goldfarb moved Resolution 2026-025 to Approve Payment of Bills and Claims in the amount of \$2,260,883.43 with two signatures instead of three. Ms. Bhosle seconded the motion.

Resolution 2026-025 was passed by a roll call vote of 6 to 0. Resolution 2026-025 follows.

Payment of Bills and Claims

**Resolution to Approve Payment of Bills and Claims**

**Resolution No. 2026-025**

**WHEREAS**, the Stony Brook Regional Sewerage Authority received certain claims against it by way of voucher, and

**WHEREAS**, the staff and Authority members have reviewed said claims.

**NOW, THEREFORE, BE IT RESOLVED** by Stony Brook Regional Sewerage Authority that these claims in the total amount of \$2,260,883.43 be approved for payment with checks bearing two authorized signatures instead of three authorized signatures.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Mr. Mazich discussed the audit findings and the corrective actions outlined in Resolution 2026-024.

A discussion occurred regarding the capital plan and the newly formed capital committee.

Resolution 2026-024 was moved by Mr. Goldfarb, seconded by Mr. Morehouse, and passed by a roll call vote of 6 to 0. Resolution 2026-024 follows.

**Resolution to Certify Corrective Action Plan for 2025 Audit**

**Resolution No. 2026-024**

**WHEREAS**, by Resolution, the Board Members of the Stony Brook Regional Sewerage Authority (the “Authority”) have certified that they have received the 2025 annual audit and have personally reviewed the audit, and have specifically reviewed the sections of the annual audit report entitled “General Comments” and “Recommendations” in accordance with N.J.S.A. 40A:5A-17; and

**WHEREAS**, the Audit includes “Comments” and “Recommendations” requiring action by the Authority; and

**WHEREAS**, N.J.A.C. 5:31-7.6(i) requires a “corrective action plan, in the form of a resolution, to be adopted by the members of the governing body with respect to Comments and Recommendations made in the audit, shall be filed forthwith the Division within 45 days of receipt of the annual audit”; and

**WHEREAS**, a corrective action plan addressing these Comments and Recommendations has been prepared by the Authority; and

**WHEREAS**, the Board Members of the Authority have reviewed this 2025 Corrective Action Plan (attached hereto).

**NOW, THEREFORE BE IT RESOLVED**, by the governing body of the Stony Brook Regional Sewerage Authority, the following:

1. The Board Members hereby approve and adopt the 2025 Corrective Action Plan.
2. The Secretary of the Authority is hereby directed to promptly submit to the Director of the Division of Local Government Services the Corrective Action Plan, accompanied by a certified true copy of this resolution.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

2025 CORRECTIVE ACTION PLAN

Name of Authority: Stony Brook Regional Sewerage Authority  
County: \_\_\_\_\_  
Audit Year Ending: Mercer  
Contact Person: \_\_\_\_\_  
Telephone Number: 11/30/2025  
  
Jim Mazich, Chief Financial Officer  
  
(609) 924-8881

Finding 2025-01

Description: The Authority has not updated the post-retirement health benefits payable, net pension obligation, pension-related deferred outflow, accounts payable-pension or pension-related deferred inflow accounts to a measurement date acceptable under current accounting standards.

Corrective Action: The Authority relies on an actuarial valuation that is provided by the State of New Jersey to update these accounts. At the time of the audit report release date, this valuation was not yet available. The Authority plans to update all future financial statements to comply with GASB No. 68 and 75 once this valuation is complete and has been made public by the State of New Jersey.

Implementation: Immediately.

Finding 2025-02

Description: The Authority should maintain a property, plant and equipment subsidiary ledger and reconcile it to the general ledger control account.

Corrective Action: The Authority will contract with a professional engineering firm to update the property, plant and equipment subsidiary ledger. This is scheduled to be completed in FY26.

Implementation: FY26

Finding 2025-03

Description: The Authority should create a SOP (standard operating procedure) to approve capital expenditures and review the actual expenditures compared to the budget.

Corrective Action: The Authority will create a written SOP for expenditures that meet the criteria for capital items. This process will include regular and frequent meetings with senior management to review such expenditures and will compare to the items in the budget.

Implementation: Immediately

Staff recommended approval of Resolution 2026-023, Certify Member Review of the Fiscal Year 2025 Audit.

Resolution 2026-023 was moved by Mr. Goldfarb, seconded by Mr. Patel, and passed by a roll call vote of 6 to 0. Resolution 2026-023 follows.

**Resolution to Certify Member Review of the Fiscal Year 2025 Audit**

**Resolution No. 2026-023**

**WHEREAS**, N.J.S.A. 40A:5A-15 requires the governing body of each local authority to cause an annual audit of its accounts to be made, and

**WHEREAS**, the annual report for the fiscal year ended November 30, 2025, has been completed and will be filed with the State of New Jersey, Division of Local Government Services, Department of Community Affairs, Bureau of Authority Regulation, Local Finance Board pursuant to N.J.S.A. 40A:5A-15, and

**WHEREAS**, N.J.S.A. 40A:5A-17 requires that the governing body of each authority, within 45 days of receipt of the annual audit, certify by resolution to the Local Finance Board that each member thereof has reviewed the annual audit report, and specifically the sections of the audit report entitled Schedule of Findings and Questioned Costs and General Comments and Recommendations, and has evidenced same by group affidavit in the form prescribed by the Local Finance Board.

**WHEREAS**, the members of the governing body received the annual audit and has personally reviewed the annual audit report in accordance with N.J.S.A. 40A:5A-17.

**NOW, THEREFORE, BE IT RESOLVED** that the governing body of the Stony Brook Regional Sewerage Authority hereby certifies to the Local Finance Board of the State of New Jersey that each governing body member has personally reviewed the annual audit report for the fiscal year ended November 30, 2025, specifically the sections of the audit report entitled Schedule of Findings and Questioned Costs and General Comments and Recommendations, and has evidenced same by group affidavit in the form prescribed by the Local Finance Board.

**BE IT FURTHER RESOLVED** that the Secretary of the authority is hereby directed to promptly submit to the Local Finance Board the aforesaid group affidavit, accompanied by a certified true copy of this resolution.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel		X		

Staff recommended approval of Resolution 2026-028, Authorize the Transfer of Funds from US Bank to Wells Fargo in the amount of \$1,222,548.27.

Resolution 2026-028 was moved by Mr. Goldfarb, seconded by Mr. Morehouse, and passed by a roll call vote of 6 to 0. Resolution 2026-028 follows.

**Resolution to Authorize the Transfer of Funds from US Bank to Wells Fargo**

**Resolution No: 2026-028**

**WHEREAS**, the Stony Brook Regional Sewerage Authority (the “Authority”) has accounts with US Bank, established for the purpose of collateral to satisfy the requirements of the current calendar year for NEIT/NJIB payments, bond payments, and an R&R reserve;

**WHEREAS**, the Authority has a balance of \$8,965.53 in the Revenue Fund, \$562,590.85 in the Debt Service Fund, \$684,658.59 in the R&R Fund and \$2,694,986.30 in the General Fund for a total of \$3,951,201.27 as of April 20, 2026;

**WHEREAS**, the requirement of US Bank is \$2,128,653 in the General fund and \$600,000 in the R&R Fund, for a total of \$2,728,653.00;

**WHEREAS**, the Authority’s total balance at US Bank of \$3,951,201.27 is in excess of the requirements of US Bank’s \$2,728,653.00, equal to \$1,222,548.27;

**NOW, THEREFORE, BE IT RESOLVED**, Stony Brook Regional Sewerage Authority is hereby authorized to transfer funds from US Bank. The amount transferred will be as follows: \$8,965.53 from the Revenue Fund, \$562,590.85 from the Debt Service Fund, \$84,658.59 from the R&R Fund, and \$566,333.30 from the General Fund for a total of \$1,222,548.27. These funds will be transferred to the Authority’s Wells Fargo O&M Savings account.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Staff recommended approval of Resolution 2026-031, Delegating Authority to Award or Reject the Natural Gas Bid Contract Utilizing the Authority’s Energy Agent, Gable Associates.

Resolution 2026-031 was moved by Mr. Morehouse, seconded by Mr. Goldfarb, and passed by a roll call vote of 6 to 0. Resolution 2026-031 follows.

**Resolution Delegating Authority to Award or Reject the Natural Gas Bid Contract  
Utilizing the Authority’s Energy Agent, Gable Associates**

**Resolution No. 2026-031**

**WHEREAS**, the existing natural gas supply contract will expire July 31, 2026; and

**WHEREAS**, it is the intent of the Stony Brook Regional Sewerage Authority (the “Authority”) to bid for natural gas supply, utilizing the Authority’s Energy Agent, Gabel Associates, in advance of the existing contract expiration date to take advantage of desirable market conditions; and

**WHEREAS**, the Authority's intent is to receive bids on or about April 29, 2026; and

**WHEREAS**, in order to minimize the risk premiums included in bid prices and to maximize the participation of licensed suppliers in the bid, it is necessary to mitigate market risk by awarding a contract before the end of the same trading day on which bids are submitted; and

**WHEREAS**, logistics do not permit the convening of a special meeting of the Authority’s Board prior to the end of the energy trading day; and

**WHEREAS**, in order to be able to issue a contract award before the end of the trading day in which pricing is received, it is beneficial and necessary for the award of a contract to be made to a selected natural gas supplier by no later than 3:00 p.m. on the trading day provided that the contract will result in benefits to the Authority and participants.

**NOW, THEREFORE, BE IT RESOLVED** by the Authority that it hereby authorizes the Executive Director, David Smith, or, in his absence, the Chief Financial Officer, James Mazich, to act in their sole discretion as the Authority's designated representative to award or reject the natural gas bid.

**BE IT FURTHER RESOLVED** that notwithstanding the foregoing, the Executive Director, David Smith, or, in his absence, Chief Finance Officer James Mazich may reject any bid, including, if necessary, all bids (and not award a contract), provided that such rejection is in accordance with the provisions of the Local Public Contracts Law, N.J.S.A. 40A:11-1 et seq.

Recorded Vote:	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			

David A. Goldfarb	X
C. Schuyler Morehouse	X
Bharat Patel	X

Staff recommended approval of Resolution 2026-032, Authorizing an Energy Agent Contract with Energy Source Group LLC and Authorizing the Executive Director or Chief Financial Officer to Award or Reject Bids for Electric Generation Service at the River Road Wastewater Treatment Plant.

Resolution 2026-032 was moved by Mr. Goldfarb, seconded by Mr. Antebi, and passed by a roll call vote of 6 to 0. Resolution 2026-032 follows.

**Resolution Authorizing an Energy Agent Contract with Energy Source Group LLC and Authorizing the Executive Director or Chief Financial Officer to Award or Reject Bids for Electric Generation Service at the River Road Wastewater Treatment Plant**

**Resolution No. 2026-032**

**WHEREAS**, in an effort to obtain electric generation service price certainty and to potentially reduce utility costs, the Stony Brook Regional Sewerage Authority (the “Authority”) intends to solicit and secure bids on an aggregated basis for electric generation service for the River Road Wastewater Treatment Plant (RRWWTP) located at 290 River Road in Princeton, NJ; and

**WHEREAS**, the Authority plans to solicit bids from licensed electric power suppliers pursuant to the provisions of the “Electric Discount and Energy Competition Act” (P.L. 1999, c.23, N.J.S.A. 48:3-49 *et. seq.*, “the Act”) to derive the benefits of bulk power purchasing discounts; and

**WHEREAS**, the Authority's intent is to receive future electric supply bids for one account with PSEG, account number 000009139584866164; and

**WHEREAS**, Energy Source Group LLC, with a principal place of business located at PO Box 2, Monmouth Junction, New Jersey, has submitted a proposal dated March 12, 2026, to serve as the Authority’s Energy Agent for PSEG, account number 000009139584866164, including assistance in the procurement of electric generation service for the RRWWTP only; and

**WHEREAS**, the Energy Agent shall provide the Authority with services, including but not limited to, analyzing the Authority’s energy needs, quantifying the Authority’s load profile, developing an energy plan for the Authority, preparing bid specifications, and, upon approval of the bid specifications, bidding a contract for the supply of electric generation service to the Authority’s RRWWTP; and

**WHEREAS**, Energy Source Group LLC has completed and submitted a Business Entity Disclosure Certification, which certifies that this vendor has not made any reportable contributions to a political or candidate committee served by the Authority in the previous year, and any contract

entered into with Energy Source Group LLC will prohibit Energy Source Group LLC from making any reportable contributions through the term of the contract; and

**WHEREAS**, the Local Public Contracts Law (N.J.S.A. 40A:11 5(1) a (ii) exempts the award of contracts for extraordinary, unspecifiable services from the requirements of public advertisement and bidding; and

**WHEREAS**, the Authority has reviewed the Certification filed with the Authority by the Executive Director dated April 23, 2026, describing the nature of the registered Energy Agent Agreement; and

**WHEREAS**, the Authority is satisfied that, for the reasons articulated in the April 23, 2026 Certification, attached hereto and made a part hereof, the proposed work is an extraordinary unspecifiable service and meets the requirements of the Local Public Contracts Law and N.J.A.C. 5:34-2.3.; and

**WHEREAS**, it is not reasonably possible to draft bid specifications for services necessary to assist the Authority in connection with the purchase of electric generation service, which Certification was reviewed by legal counsel, Maraziti Falcon, to ensure that it meets the provisions of the Local Public Contracts law and the rules promulgated by the Department of Community Affairs; and

**WHEREAS**, the Energy Agent shall not receive any monetary compensation directly from the Authority for the services to be provided. The Authority and the Energy Agent agree that the Electric Generation Service Contract (EGSC) between the Authority and the awarded supplier(s) shall provide that the awarded supplier pay the Energy Agent an administrative fee for each account served at a rate of \$0.0004 per kWh; and

**WHEREAS**, the award of the EGSC shall meet the statute and regulations governing the award of said contracts; and

**WHEREAS**, EGSC may be extended up to two (2) one-year extensions, at the sole discretion of the Authority, provided sufficient funds are available therefore. The Authority will provide thirty (30) days' written notice prior to expiration of the term of this Agreement, if the Authority is exercising its option to extend this Agreement.

**WHEREAS**, the Executive Director, in consultation with counsel, is authorized to make minor modifications to the EGSC without changing the overall intent of the Agreement;

**WHEREAS**, in order to minimize the risk premiums included in bid prices and to maximize the participation of licensed suppliers in the bid, it is necessary to mitigate market risk by awarding a contract before the end of the same trading day on which bids are submitted; and

**WHEREAS**, logistics do not permit the convening of a special meeting of the Authority's Board prior to the end of the energy trading day; and

**WHEREAS**, due to the fact that the electricity market is highly volatile and bid prices will not be guaranteed past 3:00 p.m. on the day that bids are accepted, the award or rejection of bid(s) must be made on the Authority's behalf by its designated representative by no later than 3:00 p.m. on bid day;

**NOW, THEREFORE, BE IT RESOLVED** that the Authority shall enter into a twenty-four (24)-month agreement with Energy Source Group LLC, Inc., commencing on April 28, 2026, for account number 000009139584866164 at a rate of \$0.0004 per kWh.

**BE IT FURTHER RESOLVED** by the Authority that it hereby authorizes the

Executive Director David Smith or Chief Financial Officer James Mazich, to act in their sole discretion as the Authority's designated representative to award or reject the electric generation service bid.

**BE IT FURTHER RESOLVED** that the notwithstanding the foregoing, the Executive Director David Smith or in his absence Chief Finance Officer James Mazich may reject any bid, including, if necessary, all bids (and not award a contract), and if desirable, to authorize the Energy Source Group LLC to rebid the contract, provided that such rejection is in accordance with the provisions of the Local Public Contracts Law, N.J.S.A. 40A:11-1 et seq.

Recorded Vote:	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

#### Treasurer's Report

Mr. Mazich reported a net income of \$794,593 for the current month, fiscal year 2026. The Authority has total cash and investments of \$22,207,293. The current fund source for the capital project is \$9,689,553, and the construction project balance is \$2,882,661. There are sufficient funds for these projects. The outstanding bond principal balance is \$27,423,752. The New Jersey Cash Management yield is 3.68%.

#### **656.14 Personnel Report**

Mr. Smith reported two Operator promotions. Mr. Clevenger was promoted to Operator III, and Mr. Yaros was promoted to Operator IV. Mr. Witkowski transferred to the Instrumentation Department as an Instrumentation Mechanic III, replacing Mr. Snyder.

There were two terminations: Mr. Snyder, Instrumentation Mechanic I, and Mr. Wieczorek, our Project Engineer, who oversaw safety.

Mr. Smith reported that one of our vacancies is a full-time Safety Coordinator position.

Mr. Smith reported that we are currently advertising for maintenance mechanic positions, a safety coordinator, and a project engineer.

### **656.15 Correspondence**

For information only.

### **656.16 Old Business**

Nothing to report.

### **656.17 New Business**

Staff recommended approval of Resolution 2026-030, Authorizing the Execution of a Contract for the Procurement of Computer Software and Services Relevant to Plant Operations.

Resolution 2026-030 was moved by Mr. Morehouse, seconded by Ms. Bhosle, and passed by a roll call vote of 6 to 0. Resolution 2026-030 follows.

#### **Resolution Authorizing the Execution of a Contract for the Procurement of Computer Software and Services Relevant to Plant Operations**

**Resolution No: 2026-030**

**WHEREAS**, the Stony Brook Regional Sewerage Authority (“Authority”) desires computer software for the management and operation of the Authority assets; and

**WHEREAS**, the retention of such goods and services for the support or maintenance of proprietary computer hardware and software is estimated to exceed \$17,500.00, and which services may be negotiated and awarded without public advertising for bids and bidding therefor under the provisions of the Local Public Contracts Law pursuant to N.J.S.A. 40A:11-5(1)(dd) which provides that a contract may be awarded without public advertising for bids and bidding for the provision or performance of goods or services for the support or maintenance of proprietary computer hardware and software, provided that this exemption shall not be utilized to acquire or upgrade non-proprietary hardware or to acquire or update non-proprietary software; and

**WHEREAS**, the software manufacturer restricts the sale and licensing of this proprietary software to authorized regional channels; and

**WHEREAS**, GE VERNOVA ELECTRIFICATION SOFTWARE, LLC is the software/licensing entity associated with the GE proprietary software product used by the Authority; and

**WHEREAS**, AUTOMATECH, INC. is the authorized regional distributor and contracting entity for this procurement and has provided the required New Jersey Business Registration Certificate; and

**WHEREAS**, the Authority has determined that, due to the specialized and proprietary nature of the software and related services, this procurement may be negotiated and awarded pursuant to N.J.S.A. 40A:11-5(1)(dd); and

**WHEREAS**, the Finance Director has certified funds are available in the 2026 Budget.

**NOW, THEREFORE, BE IT RESOLVED** that the Executive Director or other authorized officer is authorized to execute a contract or issue a purchase order for the proprietary software licenses, maintenance, and/or related services associated with GE VERNOVA ELECTRIFICATION SOFTWARE, LLC, through AUTOMATECH, INC., as the authorized regional distributor and contracting/payee entity for this procurement, billing, and tax purposes, in an amount not to exceed \$20,000, subject to certification of funds and receipt of all required procurement documents.

### **Certification of Funds**

I, James Mazich, Chief Financial Officer, do hereby certify that sufficient funds are available in the 2026 budget from line item - Operations and Maintenance.

/s/ James Mazich, Chief Financial Officer  
Stony Brook Regional Sewerage Authority  
Dated:

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Staff recommended approval of Resolution 2026-033, Authorizing Award of Contract for River Road STP Multiple Hearth Incinerator #1 Repairs.

Resolution 2026-033 was moved by Mr. Morehouse, seconded by Mr. Goldfarb, and passed by a roll call vote of 6 to 0. Resolution 2026-033 follows.

**Resolution Authorizing Award of Contract for  
River Road STP Multiple Hearth Incinerator #1 Repairs**

**Resolution No. 2026-033**

**WHEREAS**, the Stony Brook Regional Sewerage Authority (the “Authority”) advertised for the receipt of sealed competitive bids in accordance with the requirements of the Local Public Contracts Law, NJSA 40A:11-1 et seq. for the Multiple Hearth Incinerator #1; and

**WHEREAS**, the following bid was received by the Authority on April 23, 2026; and

Albertus Energy Inc.	\$36,500.00
----------------------	-------------

**WHEREAS**, the Authority has determined that the bid of Albertus Energy Inc. is the lowest bidder in the amount of \$36,500.00; and

**WHEREAS**, the bid submitted by Albertus Energy Inc., in the amount of \$36,500.00, has been reviewed by the Authority and has been determined to be in compliance with the bid specifications in accordance with the Local Public Contracts Law NJSA 40A:11-1 et seq; and

**WHEREAS**, the Authority desires to award the contract to Albertus Energy Inc. for Multiple Hearth Incinerator No. 1 Repairs; and

**NOW THEREFORE BE IT RESOLVED**, by the Stony Brook Regional Sewerage Authority that it awards the Multiple Hearth Incinerator #1 Repairs contract to Albertus Energy Inc. in the bid amount of \$36,500.00 as the lowest responsible bidder in accordance with the Local Public Contracts Law, N.J.S.A. 40A:11-1 et seq.; and

**BE IT FURTHER RESOLVED**, that the Executive Director, staff and consultants are authorized to take all appropriate measures to ensure that all appropriate documents, are provided by the Contractor and to take all measures necessary to effectuate the terms of this Resolution and;

**BE IT FURTHER RESOLVED**, that this Resolution shall take effect as provided by law.

**Certification of Funds**

I, James Mazich, Chief Financial Officer, do hereby certify that sufficient funds are available in the 2026 Budget in Operations and Maintenance.

<u>Recorded Vote:</u>	AYE	NO	ABSTAIN	ABSENT
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

**656.18 Open to the Public**

Dr. Downey opened the public portion of the meeting at 7:42 p.m. Hearing no comments from the public, as no public was present in either the conference room or on the teleconference call, Dr. Downey closed the meeting to the public at 7:43 p.m. and continued the meeting as scheduled.

**656.19 Executive Session**

Resolution 2026-029, Authorizing Closed Session Pursuant to the Open Public Meetings Act To Discuss Issues Regarding Attorney Client Privilege was moved by Mr. Morehouse, seconded by Ms. Bhosle, and passed by a roll call vote of 6 to 0. Resolution 2026-029 follows.

**Resolution Authorizing Closed Session  
Pursuant to the Open Public Meetings Act  
To Discuss Issues Regarding Attorney Client Privilege**

**Resolution No. 2026-029**

**BE IT RESOLVED** by the Stony Brook Regional Sewerage Authority (hereinafter the “Authority”) in the County of Mercer and the State of New Jersey on this 28th day of April 2026, as follows:

1. The Authority shall adjourn to executive session in accordance with N.J.S.A. 10:4-12(b)(7), being the Open Public Meetings Act, in order to discuss matters falling within the attorney-client privilege, regarding
  - PFAS, the 3M Company and DuPont Nemours and Company litigation
2. The minutes of the executive session relating to attorney client privilege will be released to the public as soon as the matters under discussion are fully resolved and are no longer of a confidential or sensitive nature and when they will not be detrimental to the public interest.
3. This Resolution shall take effect as provided by law.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
-----------------------	------------	-----------	----------------	---------------

Gale D. Downey	X
Julian Antebi	X
Arundhati Bhosle	X
David A. Goldfarb	X
C. Schuyler Morehouse	X
Bharat Patel	X

Mr. Patel was not present during the Executive Session.

#### Report of Executive Session

A discussion took place regarding the PFAS, the 3M Company and DuPont Nemours and Company litigation

#### Return to Public Session

The Board returned to Public Session at 8:15 p.m. on a motion by Mr. Morehouse, seconded by Mr. Goldfarb was passed by unanimous vote.

#### **656.20 And such other issues as may come before the Board**

There was nothing to report.

#### **650.21 Action Item from Executive Session**

Dr. Downey asked for a motion to approve Resolution 2026-035, Authorizing Execution of Confidential Term Sheet with NJDEP and The State of New Jersey and Authorizing Withdrawal of Opposition Filed by SBRSA to Proposed JCO Between NJDEP, The State of New Jersey, and the 3M Company and DuPont Defendants.

Resolution 202-035 was moved by Mr. Morehouse, seconded by Mr. Antebi, and passed by a roll call vote of 4 to 1.

Resolution 2026-035 follows.

#### **Resolution Authorizing Execution of Confidential Term Sheet with NJDEP and The State of New Jersey and Authorizing Withdrawal of Opposition Filed by SBRSA to Proposed JCO Between NJDEP, The State of New Jersey, and the 3M Company and DuPont Defendants**

**Resolution No. 2026-035**

**NOW, THEREFORE, BE IT RESOLVED** by the Stony Brook Regional Sewerage Authority as follows:

- (1) The SBRSA has resolved in principle its dispute regarding the State's Judicial Consent Orders ("JCOs" or "Settlements") with the DuPont Defendants and 3M Company in the

matter of NJDEP, et al., v. E.I. DuPont De Nemours and Company, et al., Case No.: 1:19-CV-14766-RMB-JBC (D.N.J.) and desires to foster collaboration with the NJDEP and the State of New Jersey with regard to the shared objective of removing PFAS from the water cycle and protecting the health of New Jersey residents. Therefore, Counsel for the Stony Brook Regional Sewerage Authority is hereby authorized and directed to execute the Confidential Term Sheet on file in the offices of the Authority.

- (2) Further, provided that the terms of the “Implementation Plan” submitted by NJDEP to the Federal District Court for approval are in substantial compliance with the terms and conditions contained in the Confidential Term Sheet on file in the offices of the Authority, Counsel for the Stony Brook Regional Sewerage Authority is authorized and directed to file with the Court a statement of unqualified support of the JCOs and to withdraw the objections of the Stony Brook Regional Sewerage Authority to the JCOs in the forementioned matter, while specifically reserving its right to comment upon and challenge any future rulemaking regarding the regulation of PFAS including, but not limited to, Surface Water Quality Standards for PFAS and any action relevant to the incorporation of PFAS terms, conditions and effluent limitations in POTW discharge permits.
- (3) Until such time as the Judicial Consent Order is approved by the Federal District Court, the proposed Confidential Term Sheet shall remain confidential and kept in a confidential file at the offices of the Authority pursuant to N.J.S.A. 47:1A-9(b) and exempt from disclosure except as provided by law.
- (4) The Executive Director, staff and consultants are authorized to take all appropriate actions to effectuate this Resolution.
- (5) This Resolution shall take effect immediately.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb		X		
C. Schuyler Morehouse	X			
Bharat Patel				X

**656.21 Adjournment**

As no further business was to come before the Board, the meeting was adjourned at 8:19 p.m. on a motion by Mr. Goldfarb, seconded by Mr. Antebi, and passed by unanimous vote.

Respectfully Submitted,

David Smith  
Secretary

Recorded and written by  
Angela Christiano  
May 14, 2026