

655, March 24, 2026 – Stony Brook Regional Sewerage Authority

LOCATION: Teleconference, Conference Room, River Road Plant, Princeton, NJ

MEMBERS PRESENT: Downey, Antebi, *Bhosle, Goldfarb, *Patel, Morehouse
*via teleconference

MEMBERS ABSENT:

CONSULTANTS: Alexander

STAFF PRESENT: Christiano, Doelling, Eddy, Hinkel, Mazich, Palma, Smith, Stewart,
Thomas, Wiczorek

655.01

Dr. Downey opened the regularly scheduled meeting at 6:35 p.m. Dr. Downey indicated, pursuant to Section 13 of the Open Public Meetings Act, that adequate notice of the time and place of this meeting and the teleconference information was given by filing with the Authority's official newspapers, each Clerk of each municipality and by posting on the Princeton Bulletin Board and the Authority's website.

Dr. Downey stated that the Board Meeting will follow the agenda. If any discussion topics are unrelated to the agenda, they will be considered for next month's agenda. Additionally, any questions outside the scope of the reports should be emailed to Mr. Smith before the meeting to give staff time to research them. Furthermore, from now on, the Construction Committee has been asked to review the list of projects for budget purposes.

655.02 Approval of Minutes

The amended minutes of the February 24, 2026 Board Meeting were approved by Mr. Morehouse, seconded by Mr. Antebi, and passed unanimously.

655.03 Open to the Public

Hearing no comments from the public, as no members of the public were present either in the conference room or on the teleconference call, Dr. Downey closed the meeting to the public at 6:40 p.m., and the meeting continued as scheduled.

655.04 Board Related Activities

Mr. Smith reported that there are no consultant contracts to be awarded.

Staff recommended for approval Resolution 2026-19, Authorizing the Emergency Procurement In response to Water Main Leaks on Block 1503 Lot 4.

Resolution 2026-019 was moved by Mr. Morehouse and seconded by Mr. Antebi.

A discussion occurred regarding the condition of Authority's water system. Mr. Smith indicated that the Authority has requested a proposal from Kleinfelder to evaluate options that could minimize the occurrence of water main breaks in our system. We also discussed accounting methods for allocating emergency/unforeseen expenses. Staff reported that FY2027 budget will include a budget line item for emergencies.

Resolution 2026-019 was passed by a roll call vote of 6 to 0. Resolution 2026-019 follows.

**Resolution Authorizing the Emergency Procurement
in Response to Water Main Leaks on Block 1503 Lot 4**

Resolution No. 2026-019

WHEREAS, an emergency situation developed, which could not have been reasonably foreseen, with respect to multiple water main leaks that surfaced on the Stony Brook Regional Sewerage Authority's ("Authority's") water main that supplies water to the southwest corner of the River Road Wastewater Treatment Plant property; and

WHEREAS, the water main leaks were discovered within a 50-foot wide easement on Block 1503 Lot 4, which is the adjacent property south of the River Road Wastewater Treatment Plant site; and

WHEREAS, Stony Brook Regional Sewerage Authority (the "Authority") has reviewed the attached Emergency Procurement Report prepared by the Plant Manager on December 11, 2025, regarding the emergency procurement of goods and services in connection with the work required to address a water main break; and

WHEREAS, at the time the Emergency Procurement Report was prepared, Authority staff estimated the value of the work at \$60,000, but were unaware of the true magnitude of the work involved; and

WHEREAS, as the emergency work progressed, the work scope increased, which resulted in the contractor cutting and capping the 6-inch main, fixing a leak at the bonnet of a 6-inch valve, and repairing a main break; and

WHEREAS, pursuant to the Local Public Contracts Law, N.J.S.A. 40A:11-6, a contract may be awarded without public advertising for bids and bidding when an emergency affecting the public health, safety, or welfare requires the immediate performance of the services; and

WHEREAS, the Authority is satisfied that, for the reasons articulated in the Emergency Procurement Report prepared by the Plant Manager, attached hereto and made a part hereof, the

proposed emergency procurement is justified and meets the requirements of the Local Public Contracts Law, N.J.S.A. 40A:11-6, and regulations promulgated thereto, N.J.A.C. 5:34-6.1; and

NOW, THEREFORE, BE IT RESOLVED by the Stony Brook Regional Sewerage Authority as follows:

The Authority declares that an emergency contract is required to address substantial water main leaks on the main servicing the southwest corner of the River Road Wastewater Treatment Plant, as further described in the attached Emergency Procurement Report prepared by the Plant Manager.

1. The Executive Director is authorized to execute contracts without public advertising for bids and bidding in accordance with N.J.S.A. 40A:11-6 and N.J.A.C. 5:34-6.1, with Dewcon, Inc., at an amount of \$72,941.28 for the provision of emergency goods and services to address the water main leaks in accordance with the Local Public Contract Law.
2. Contracts shall not be executed unless there is proof of the contractor’s New Jersey Business Registration, Certificates of Insurance, together with all documents required by law.
3. This Resolution shall take effect immediately as provided by law.

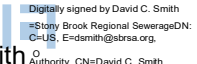
<u>RECORDED VOTE:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

**N.J. Division of Local Government Services
EMERGENCY PROCUREMENT REPORT**

This report is to be filed by the contracting agent of the public agency with the Director of the Division of Local Government Services within 30 days of the date the emergency contract was issued. Please provide the necessary information to satisfactorily complete the report. Refer to the Instructions accompanying this form and the statutory and regulatory citations on the reverse of this form.

This form is designed to be completed using Microsoft Word; if not completed that way, please print it out.

1. Name of Public Agency:	Stony Brook Regional Sewerage Authority	County:	Mercer
2. Date Emergency occurred:	December 11, 2025	Time emergency occurred:	09:00
3. Date Emergency declared:	December 11, 2025	Time emergency declared:	12:30

4. Agency/department responsible for determining there was an emergency:	S.B.R.S.A. Operations.					
5. Name and title of the official in charge of that agency:	David Smith, Executive Director					
6. Describe the condition or circumstance pertaining to the emergency (attach additional sheets if necessary):	<p>On December 11, 2025, repairs to a previous water leak were completed on a main located near the RRWWTP Headworks facility. When Maintenance personnel were in the process of charging the system to confirm the repair they noticed significant water usage at the meter chamber. This increased usage was confirmed by Management, determining that a second leak had developed.</p> <p>Staff contacted American Water, the RRWWTP water supplier, to assist with determining the volume of the leak. The leak was estimated at approximately 125 gpm. Due to the significance of the leak and cost to the Authority the repairs will be deemed critical and an emergency.</p> <p>Management coordinated with Patriot Leak Tests to determine the source of the leak and possible isolation points in the water system. Patriot pinpointed a general location for the leak near a wye location in a wooded area on Princeton's parcel located adjacent to the RRWWTP property. It is uncertain if tree clearing is needed to facilitate the repair. SBRSA contacted Jingoli to perform the repair, but it was later determined that Jingoli was unavailable until the first week of January. SBRSA then contacted Dewcon Inc. to assess the area of the leak and determine feasibility of access and approach. The repair is scheduled for 12/30/25.</p>					
7. Name and title of the individual who determined the matter was an emergency and authorized award of contract(s):	David Smith, Executive Director					
8. The total (or estimated) cost of providing the goods or performing services was:	\$60,000					
9. List the names the contractors/suppliers receiving 25% or more of the contracts awarded under the emergency:	<table border="1"> <tr> <td>Patriot Leak Detection</td> </tr> <tr> <td>Dewcon Inc.</td> </tr> <tr> <td>Independence Constructors Tree Service</td> </tr> </table>			Patriot Leak Detection	Dewcon Inc.	Independence Constructors Tree Service
Patriot Leak Detection						
Dewcon Inc.						
Independence Constructors Tree Service						
10. When was the notification reduced to writing and filed with the purchasing agent?	December 29, 2025					
11. Has the public agency adopted a "chain of command" procedure pursuant to N.J.A.C.5:34-6.1?	Yes					
This report was completed by (name and title):	Kyle Stewart, Plant Manager					
Name and Address of agency contact person:	David Smith P.E., 290 River Road, Princeton NJ 08540					
Signature:	 David C. Smith	Date:	12/29/25			

Submit by mail or fax to:
 Director, Division of Local Government Services
 P.O. Box 803
 Trenton, New Jersey
 08625-0803 Fax:
 609-633-6243

Staff recommended approval of Resolution 2026-022, Authorizing the Emergency Procurement in Response to Sludge Feed Screw 8 Failure.

The storage cake hopper Feed Screw 8 has failed for the second time since October 2025. The Authority finds that the integrity of this screw is compromised and has requested this resolution to authorize the purchase and installation of a new screw.

Resolution 2026-022 was moved by Mr. Morehouse, seconded by Mr. Antebi, and passed by a roll call vote of 6 to 0. Resolution 2026-022 follows.

**Resolution Authorizing the Emergency Procurement
in Response to Sludge Feed Screw 8 Failure**

Resolution No. 2026-022

WHEREAS, an emergency situation developed, which could not have been reasonably foreseen, with respect to the Sludge Feed Screw 8 (SF 8), which conveys sludge cake to Schwing No. 4, which then feeds both incinerators; and

WHEREAS, Stony Brook Regional Sewerage Authority (the “Authority”) has reviewed the attached Emergency Procurement Report prepared by the Plant Manager on February 2, 2026, regarding the emergency procurement of goods and services in connection with the work required to purchase and install a new screw; and

WHEREAS, pursuant to the Local Public Contracts Law, N.J.S.A. 40A:11-6, a contract may be awarded without public advertising for bids and bidding when an emergency affecting the public health, safety, or welfare requires the immediate performance of the services; and

WHEREAS, the Authority is satisfied that, for the reasons articulated in the Emergency Procurement Report prepared by the Plant Manager, attached hereto and made a part hereof, the proposed emergency procurement is justified and meets the requirements of the Local Public Contracts Law, N.J.S.A. 40A:11-6, and regulations promulgated thereto, N.J.A.C. 5:34-6.1; and

NOW, THEREFORE, BE IT RESOLVED by the Stony Brook Regional Sewerage Authority as follows:

The Authority declares that an emergency exists with respect to the immediate need to furnish and install a replacement screw at the River Road Wastewater Treatment Plant as described in the attached Emergency Procurement Report prepared by the Plant Manager, which emergency requires the immediate emergency procurement of services in order to protect public health, safety, and welfare.

4. The Executive Director is authorized to execute a Contract without public advertising for bids and bidding in accordance with N.J.S.A. 40A:11-6 and N.J.A.C. 5:34-6.1, with BR Welding Inc., at an estimated amount of \$56,365.00 for the provision of emergency goods and services to install the required screw, which will be procured in accordance with the Local Public Contract Law at a later date.

5. A Contract shall not be executed unless there is proof of the contractor’s New Jersey Business Registration, Certificates of Insurance, together with all documents required by law.

6. This Resolution shall take effect immediately as provided by law.

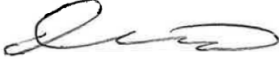
<u>RECORDED VOTE:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

**N.J. Division of Local Government Services
EMERGENCY PROCUREMENT REPORT**

This report is to be filed by the contracting agent of the public agency with the Director of the Division of Local Government Services within 30 days of the date the emergency contract was issued. Please provide the necessary information to satisfactorily complete the report. Refer to the Instructions accompanying this form and the statutory and regulatory citations on the reverse of this form.

This form is designed to be completed using Microsoft Word; if not completed that way, please print it out.

1. Name of Public Agency:	Stony Brook Regional Sewerage Authority	County:	Mercer
2. Date Emergency occurred:	January 31, 2026	Time emergency occurred:	14:00
3. Date Emergency declared:	February 2, 2026	Time emergency declared:	08:00
4. Agency/department responsible for determining there was an emergency:	S.B.R.S.A. Operations.		
5. Name and title of the official in charge of that agency:	David Smith, Executive Director		
6. Describe the condition or circumstance pertaining to the emergency (attach additional sheets if necessary): On January 30, 2026, the incinerator operator observed erratic sludge cake feed from Schwing Pump 4. A mechanic was dispatched to assess the pump for potential mechanical issues. Upon inspection, no defects were found with Schwing Pump 4. Further investigation revealed that the sludge cake live bottom feed screw was not rotating as expected. Operations staff shut down the system and placed Schwing Pump 3 into service to maintain incinerator operations. A plan was developed to empty and hose down the cake storage bin on January 31, 2026, to allow for inspection. After the bin was cleaned and the access hatch was removed, staff discovered that the drive shaftless screw had fractured. The cake storage system is a critical component for conveying both external and internal sludge cake to the incinerator. If this system were to be out of service, Stony Brook would need to temporarily haul sludge cake offsite to maintain compliance with the facility's Surface Water Permit. In this case the loss of redundancy within this aging system, scheduled for replacement in FY26, underscores the urgency of completing immediate repairs to the damaged screw assembly.			
7. Name and title of the individual who determined the matter was an emergency and authorized award of contract(s):	David Smith, Executive Director		
8. The total (or estimated) cost of providing the goods or performing services was:	\$63,000		
9. List the names of the contractors/suppliers receiving 25% or more of the contracts awarded under the emergency:			
BR Welding			

10. When was the notification reduced to writing and filed with the purchasing agent?	February 2, 2026
11. Has the public agency adopted a "chain of command" procedure pursuant to N.J.A.C.5:34-6.1?	Yes
This report was completed by (name and title): Kyle Stewart, Plant Manager	
Name and Address of agency contact person:	David Smith P.E., 290 River Road, Princeton NJ 08540
Signature: 	Date: 2/2/26

Submit by mail or fax to:
 Director, Division of Local Government Services
 P.O. Box 803
 Trenton, New Jersey 08625-0803
 Fax: 609-633-6243

655.05 Planning and Administration

Mr. Smith reported that the current 12-month average daily flow at River Road WWTP is 8,323,137 gpd, with 1,755,009 gpd of inoperative flow, leaving an available capacity of 2,981,854 gpd. The current 12-month average daily flow at the Hopewell WWTP is 207,073 gpd, with zero gpd of inoperative flow, leaving an available capacity of 92,927 gpd. The current 12-month average daily flow at Pennington WWTP is 239,002 gpd, with 23,053 gpd of inoperative flow, leaving an available capacity of 182,945 gpd.

Mr. Smith reported that staff completed flowmeter verifications on February 2, 2026. All flowmeters were within ±5%.

Mr. Smith reported on the following monthly flow adjustments.

Hopewell WWTP Influent Meter: From February 1 through February 28, 2026, the Hopewell WWTP influent flow meter was bypassed to accommodate work associated with Contract 22-4 (Hopewell WWTP Upgrade Project). The data recorded by the meter during this period was erroneous. Accordingly, influent flow totalizer data for this timeframe were substituted with effluent meter data.

655.06 Approval/ Extension Requests and Actions

Mr. Doelling reported that 22,500 gpd of new flow associated with (Princeton University Quantum Institute, Block: 50.01; Lot 18.01; Municipality of Princeton), approved at last month's meeting (Resolutions 2026-014), was added to the inoperable flow for Princeton.

655.07 Regulatory Report

A discussion occurred regarding the RTO Draft Fan and the RTO Media replacement project.

There were no other Board member comments on the Regulatory Report. For information, the following Regulatory Report is included in the meeting minutes.

Discharge Monitoring Report (DMR)

The Discharge Monitoring Reports for the month of January 2026 were submitted with no violations reported.

February 2026 DMRs are currently being reviewed.

Residuals Discharge Monitoring Report (RDMR)

The December 2025 RDMRs were submitted. All River Road parameters were compliant with the Air Permit requirements.

The January 2026 RDMRs are currently being reviewed.

Air Reporting

Affirmative Defense letters and follow up reports (required by Section V, paragraph D.29 of the 2022 Consent Decree) were submitted to the EPA, NJDEP, USDOJ, and NJOAG on February 19, 2026, for the previously reported transition of RTO (OS28) to Afterburner (OS3) on January 20 and January 22, 2026.

On February 6, 2026, an opening of the Emergency Bypass occurred due to an equipment malfunction within the VenturiPak scrubber system. The EPA, NJDEP, USDOJ, and NJOAG were notified via email of the incident within 72 hours (as required by the 2022 Consent Decree). An Affirmative Defense letter and follow up report (required by Section V, paragraph D.29 of the 2022 Consent Decree) were submitted to the EPA, NJDEP, USDOJ, and NJOAG on March 6, 2026.

On February 10, 2026, an opening of the Emergency Bypass occurred due to a power outage. The EPA, NJDEP, USDOJ, and NJOAG were notified via email of the incident within 72 hours (as required by the 2022 Consent Decree). An Affirmative Defense letter and follow up report (required by Section V, paragraph D.29 of the 2022 Consent Decree) were submitted to the EPA, NJDEP, USDOJ, and NJOAG on March 6, 2026.

On February 15, 2026, an opening of the Emergency Bypass occurred due to a power outage. The EPA, NJDEP, USDOJ, and NJOAG were notified via email of the incident within 72 hours (as required by the 2022 Consent Decree). An Affirmative Defense letter and follow-up report (required by Section V, paragraph D.29 of the 2022 Consent Decree) is being prepared.

On February 18, 2026, an opening of the Emergency Bypass occurred due to a power outage. The EPA, NJDEP, USDOJ, and NJOAG were notified via email of the incident within 72 hours

(as required by the 2022 Consent Decree). An Affirmative Defense letter and follow-up report (required by Section V, paragraph D.29 of the 2022 Consent Decree) is being prepared.

On February 19, 2026, Incinerator No. 2 transitioned from the RTO (OS28) to the Afterburner (OS3) due to an equipment malfunction in the RTO Forced Draft Fan. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

On February 20, 2026, Incinerator No. 2 transitioned from the RTO (OS28) to the Afterburner (OS3) due to an equipment malfunction in the RTO Forced Draft Fan. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

On March 3, 2026, Incinerator No. 2 transitioned from the RTO (OS28) to the Afterburner (OS3) due to a scrubber malfunction alarm due to instrumentation maintenance error. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

On March 3, 2026, a second Incinerator No. 2 transition from the RTO (OS28) to the Afterburner (OS3) occurred due to an equipment malfunction in the RTO Forced Draft Fan. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

On March 4, 2026, Incinerator No. 2 transitioned from the RTO (OS28) to the Afterburner (OS3) due to an equipment malfunction in the RTO Forced Draft Fan. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

On March 6, 2026, Incinerator No. 2 transitioned from the RTO (OS28) to the Afterburner (OS3) due to an equipment malfunction in the RTO Forced Draft Fan. A “NJDEP Hotline” call was made. An Affirmative Defense letter is being prepared.

Data required for the calculation of the 2025 Annual Emission statement has been compiled and provided to the environmental engineering firm assisting SBRSA with the calculations. Emission Statements submitted electronically are due annually by May 15.

Laboratory

The NJDEP 2026 Proficiency Testing (PT) Study samples were received on March 19, 2026. The study's close date is April 30, 2026.

Miscellaneous

Applications for the National Association of Clean Water Agencies (NACWA) 2025 Peak Performance Awards (platinum) were submitted for all SBRSA facilities on March 3, 2026.

Incinerator performance testing for 40CFR62, Subpart-LLL compliance was performed on:

- February 3–6, 2026: OS28 (Incinerator 2)
- February 10-13, 2026: OS3 (Incinerator 2)
- March 3–6, 2026: OS27 (Incinerator 1)
- March 10–12, 2026: OS1 (Incinerator 1)

The 2026 Q1 Relative Accuracy Test Audit (RATA) has been completed for all operating scenarios

655.08 Safety

There were no Board member comments on the Safety Report. For the record, the following Safety Report is included in the meeting minutes.

Accidents:

As of March 12, 2026, the Stony Brook Regional Sewerage Authority has gone 223 consecutive days without a “Lost Time” accident. An up-to-date graph depicting the historic annual trends of “Lost Time” and “No Lost Time” accidents and injuries was provided.

Inspections:

SBRSA Safety Committee has updated the near miss reporting system in an attempt to encourage staff to report unsafe conditions/actions and bring forward safety concerns. A copy of the newly minted near miss reporting form is included in the safety report.

On March 4, 2026, the Safety Committee was notified that lockout/tagout procedures were not adhered to on a single piece of de-energized equipment. SBRSA takes this matter very seriously. A memorandum was promptly sent to all SBRSA staff summarizing the incident and the corrective action being taken to prevent future deviations.

Staff is working to complete corrective items identified in the 2025 Annual Inspection and New Jersey Utility Authorities Joint Insurance Fund (NJUAJIF) Loss Control Reports. A detailed summary was provided in the report.

Training

During this reporting period, staff attended the following training programs provided by the MEL Safety Institute:

- Lockout/Tagout (Control of Hazardous Energy)

Miscellaneous:

There was a Safety Committee meeting on Tuesday, March 10, 2026. The minutes from the meetings were provided in the report

655.09 Litigation

Ms. Alexander reported that SBRSA's Permit Appeal had been assigned to Judge Gertsman, and a status conference has been scheduled for April 2026.

655.10 Operations Report

River Road Facility

Mr. Stewart reported that the River Road Facility operated well during this reporting period.

Emergency Sludge Cake and Liquid Sludge

Beginning the week of January 10, 2026, SBRSA commenced acceptance of sludge cake from the Somerset Raritan Valley Sewerage Authority (SRVSA). As of the date of this report, SBRSA has received approximately 1,090 cubic yards of SRVSA sludge cake in 2026. SRVSA resumed operation of its incinerator on March 6, 2026.

In recent months, several wastewater treatment facilities in South Jersey have contacted SBRSA to serve as an alternative disposal site for liquid sludge. This is largely due to the Delaware County Regional Water Quality Control Authority (DELCORA) Wastewater Treatment Plant reducing or canceling acceptance of liquid sludge due to operational challenges. As a result, SBRSA has taken on multiple additional sources.

Current liquid sludge acceptance has reached approximately 1.5 million gallons per month, which has been identified as the operational capacity limit while maintaining stable plant performance. During the week of March 18, SBRSA temporarily reduced acceptance of both sludge cake and liquid sludge to reduce the total amount of biosolids within our processes.

Incinerator 1 Stack Testing and RATA

On March 3, 2026, stack testing for Incinerator No. 1 commenced while operating with the Regenerative Thermal Oxidizer (RTO), and was completed on March 6, 2026, in conjunction with Relative Accuracy Test Audit (RATA) testing. RATA testing resumed on March 9, 2026, with the Incinerator No. 1 operating in Afterburner (AB) mode. Additional stack testing was conducted on Incinerator No. 1 from March 10 through March 12, 2026.

The results of these tests will be used to establish new operating limits for the next 36-month period, provided the results remain within 75% of the Federal Subpart LLL emission limits. During stack testing, Operations staff intentionally operate the incinerator under controlled conditions that approach regulatory limits while minimizing air pollution control treatment. Preliminary results indicate that the new parametrics are equal to or lower than existing limits. Final reports for Incinerator No. 2 are expected in the coming months, and reports for Incinerator No. 1 are expected later this spring.

Upstream Facilities

Both Upstream Facilities operated well during this reporting period.

Hopewell Upgrade Project – Bypass Pumping

On October 22, 2025, a temporary bypass pumping system was placed into service at the Hopewell WWTP to support ongoing construction activities. The system consists of two (2) pumps, each equipped with 6-inch suction and discharge piping.

This system conveys wastewater from the influent channel directly to the existing primary settling tanks. While the influent wet well is bypassed, CMS is performing cleaning and inspection activities, as well as replacing influent pumps, valves, and associated piping.

The bypass operation is anticipated to remain in place for the remainder of March.

Asset Management

Asset Management Plan

Phase II of SBRSA's Asset Management Plan (AMP) is underway. Staff continues to participate in remote sessions with CDM Smith representatives to build out the criticality analysis. Phase II scope of work is planned to be completed in April, with additional onsite workshops as the work progresses. Following Phase II completion, the next steps with Phase III of the AMP will focus on condition assessment of selected assets within the Authority's portfolio. Staff meet with CDM Smith representatives to explore options on how to conduct the condition assessment. Stony Brook will pilot new technology that generates a framework for condition assessment based on pictures taken of the selected assets and nameplate data. These images are analyzed by artificial intelligence to generate an in-depth condition assessment. This approach will greatly reduce the manpower and time needed by the Authority and CDM Smith to complete Phase III.

Inventory Audit

The ongoing audit of River Road WWTP inventory is complete. In the coming months, the Upstream facilities will be addressed in the next phase. Lastly, the pumping stations will be reconciled. A draft report for the RRWWTP has been issued with the findings and next steps for continuing to organize, maintain, and expand SBRSA's inventory management program. A final report will be available for the April meeting.

Odors

Staff have received one (1) odor complaint since the last monthly Operations Report, which was the only odor complaint this year. A historical record of odor complaints since January 2000, as well as a breakdown of the types and locations of odor complaints received year to date, is shown in the provided graph.

The odor complaint was reported from the Montgomery Woods development. Operations staff were dispatched to the residence and the surrounding area to investigate. No odors were detected by staff at the time of the site visit.

While in the area, staff spoke with nearby residents and inquired about any odor concerns. Residents indicated that odors are occasionally noticeable closer to the intersection of River Road and Blue Spring Road.

Monthly Customer Sludge Summary for February 2026

	<u>Budget Amount</u>	<u>Amount Received</u>	<u>Difference</u>
Liquid sludge	1,141,667 Gallons	1,450,038 Gallons	+ 27%
Sludge cake	3,142 Cubic Yards	3,229 Cubic Yards	+ 3 %
Gray Water	55,500 Gallons	68,000 Gallons	+ 23%

Mr. Stewart reported that the biofilter media will be replaced in the coming months.

655.11 Maintenance

There were no Board member comments on the Maintenance Report. For information, the following Maintenance Report is included in the meeting minutes.

Work Order/Preventative Maintenance Order Summary

Maintenance successfully completed fifty (50) Work Orders and one hundred six (106) Preventative Maintenance Orders. Currently, there are fourteen (14) open work order requests and nine (9) outstanding preventative maintenance orders that are more than ten (10) days overdue. Open work orders and outstanding preventative maintenance orders are tracked and illustrated on the provided graphs.

Major Maintenance Repairs:

On March 2, 2026, the Sludge Cake Receiving Bin Screw Drive #2 was reported making abnormal noise and was hosed down in preparation for inspection. During inspection, the drive screw was discovered broken in half, and the unit was immediately locked out and tagged. Deliveries were halted so the receiving bin could be entered and the damaged components removed. The tail screw section and tail shaft were rigged and hoisted out of the bin, and a spare tail screw section was sourced from inventory and brought to the repair site. The replacement screw section and tail shaft were installed and fastened to the drive screw to restore full length. A pillow block bearing and gear were installed on the tail shaft to complete the repair. The Sludge Cake Receiving Bin Screw Drive #2 was tested and returned to full operation on March 2, 2026.

On March 6, 2026, the Hopewell Water Treatment Plant Secondary Clarifier #1 sludge collector drive shut down on an over-torque alarm and caused minor bending of the skimmer assembly. As this clarifier is critical for plant operations, immediate inspection was performed. Initial findings indicated an obstruction jamming the sludge plows, requiring the clarifier to be drained for further investigation. A Godwin 4-inch portable pump was obtained to assist with dewatering, and at 2:00 a.m. on March 8, 2026, during low-flow conditions to minimize process impact, a repair crew was assembled with necessary tools and portable lighting. Secondary Clarifier #1 was locked out and tagged, drained, and confined space entry procedures were implemented. Upon entry, two 3/4-inch bolts on the lower scraper frame were found broken, allowing the frame to shift and jam the sludge collector mechanism. The scraper frame was re-secured with new hardware, and the sludge collector drive was tested for proper operation. At 7:00 a.m. on March 8, 2026, the Hopewell Water Treatment Plant Secondary Clarifier #1 sludge collector drive was returned to service.

On March 10, 2026, Incinerator #1 Ash Bucket Elevator #1 was reported out of service with loose belts. Upon inspection, the driveshaft bearing was found to be damaged. Incinerator feed was stopped, and Bucket Elevator #1 was locked out and tagged to begin repairs. The gearbox was removed to access the failed bearing, and further inspection determined that the driveshaft was also damaged and required replacement. Replacement parts were gathered from inventory and staged at the work area. Due to ongoing stack testing, two-man crews were rotated to maintain continuity of the repair. The upper drive chain sprockets were rigged and supported while the damaged driveshaft was removed from the mounting bores. A new driveshaft was installed, the sprockets secured, and new pillow block bearings mounted. The bucket elevator chain housing, gearbox, drive pulleys, and belts were then reassembled and installed. Following testing and minor adjustments, Incinerator #1 Ash Bucket Elevator #1 was returned to service on March 10, 2026, to support continued stack testing.

On March 11, 2026, Disk Drive #2 was reported to be making noise during the review of morning work requests. The drive was locked out and tagged, and the cover was removed for inspection. Upon removal of the bearing protective cover, complete failure of the drive bearing was identified, and the remote grease supply fitting was found worn. The drive motor, gear reducer, chain, and main sprocket were removed to access the damaged components. The failed bearing was removed, and a new drive bearing and grease fitting were sourced from inventory and installed on the shaft. The drive components and covers were reassembled, and the unit was tested with chain tension adjusted as required. On March 12, 2026, Disk Drive #2 was returned to full operation.

Mr. Smith thanked the staff for working diligently around the clock to address major problems the Authority has encountered over the last few months under difficult environmental conditions.

655.12 Construction Report

Mr. Doelling reported that there is one (1) project out to bid for the Nitrification Aerator No. 6 Structural Repair project.

Mr. Doelling reported on the Project 26-7: Cake Building Schwing HMI project.

There were no other Board member comments on the Construction Report. For information, the following Construction Report is included in the meeting minutes.

Studies/General

River Road WWTP Phosphorus Impact Monitoring: One Water Consulting (OWC) has completed laboratory analysis of water quality samples collected in the Lower Millstone River during the 2025 monitoring period and issued a draft technical memorandum on March 11, 2026. Staff is currently reviewing the draft report. Preliminary findings indicate that reductions in phosphorus from wastewater treatment plants are unlikely to resolve the harmful algal bloom (HAB) conditions observed in the Millstone River in 2022 and appear to have limited influence on river conditions during typical flow periods. Following SBRSA review and finalization of the memorandum, the results will be shared with regional stakeholders and regulatory agencies.

NJPDES Permit: Additional nitrate sampling authorized by NJDEP and approved by the Board is ongoing. To date, six (6) of the required twenty (20) additional sampling events have been completed. As anticipated, upstream nitrate concentrations during the winter period are higher than those observed during summer months but remain within the historical range previously documented. Sampling will continue through May 2026, after which One Water Consulting will update the Monte Carlo modeling and prepare an addendum to the nitrate study for submission to NJDEP. Staff expects the additional data to support the original study conclusions and provide a strong basis for requesting removal of the nitrate limits from the River Road WWTP permit.

River Road WWTP Re-Rating Study: At the request of SBRSA, staff have received a proposal from Kleinfelder to perform a re-rating study for the River Road Wastewater Treatment Plant. The study will evaluate the plant's current treatment and hydraulic capacity using recent operating data and process modeling to support a potential interim increase in permitted capacity from the current 13.06 mgd to approximately 14 mgd. This effort is intended to provide additional operating capacity while the Authority evaluates and advances planning for a future plant expansion. The proposal is under SBRSA review.

Dewatering Alternatives Evaluation / Belt Filter Press Replacement Study: Onsite pilot testing of two selected sludge dewatering technologies will occur as follows.

- The Fournier Rotary Press is currently scheduled for April 6-10 and April 13-7, 2026.
- The Schwing Screw press is currently scheduled for May 11-15 and May 18-22.
- The HUBER screw press is currently scheduled for June 8-12 and June 15-19, 2026.

Analysis of Receiving Bin Screw Failures: Staff is weighing our options for repair or replacement of the sludge cake receiving bins. A staff meeting is scheduled in April 2026 to discuss alternatives and determine a recommended path forward.

2026 Stack Testing: Performance testing has proceeded according to the dates below:

- Completed OS28 (Incinerator 2) on February 3–6, 2026
- Completed OS3 (Incinerator 2) on February 10-13, 2026
- Completed OS27 (Incinerator 1) on March 3–6, 2026

- OS1 (Incinerator 1): March 10–13, 2026

The 2026 Q1 RATA testing has been completed.

PFAS Treatment Evaluation: As part of the ongoing PFAS litigation between the State of New Jersey and select manufacturers, SBRSA has requested that Kleinfelder prepare an engineering report estimating the cost to treat PFAS at SBRSA’s three wastewater treatment facilities. The infrastructure included in the estimate is intended to treat PFAS to the levels discussed at the November 2024 NJDEP Surface Water Quality Standards Stakeholder Meeting. The report will include estimated capital and operating costs, including potential impacts to solids handling operations. A draft report is expected in April 2026.

CO₂e Emissions Evaluation: SBRSA has engaged Trinity Consultants to calculate the facility’s total greenhouse gas emissions expressed as carbon dioxide equivalent (CO₂e). This evaluation is being performed to assess potential impacts associated with proposed State legislation that would establish a cap-and-invest program regulating major greenhouse gas emitters. Trinity utilized SBRSA’s Annual Emission Statement (AES) data and converted methane and other greenhouse gases to CO₂e to determine the facility’s overall emissions profile. Based on Trinity’s calculations, SBRSA’s facility-wide CO₂e emissions are 17,766 metric tons/yr, which does not meet the definition of a major greenhouse gas emitter (> 25,000 metric tons/yr). Thus, SBRSA is not impacted by the State’s proposed legislation referenced above.

Project 24-10: RRWWTP Fire Hydrant Replacements: Concurrent with ongoing troubleshooting of the plant’s city water system and fire hydrant network, staff requested that Kleinfelder submit a proposal for preparation of a study and preliminary design evaluation for potential rehabilitation or replacement of the River Road WWTP city water system.

The existing 6-inch water service and associated yard piping, which dates to the plant’s original 1972 construction, has experienced multiple leaks, resulting in water loss and reduced system reliability. Kleinfelder’s scope includes evaluation of repair and replacement alternatives, review of potential new service connections, assessment of fire flow requirements, and development of preliminary layouts and planning-level cost estimates to guide future design decisions. The proposal is under SBRSA review.

Design

Fly Ash Slurry Pump Suction/Discharge Header Rehabilitation and Process Drain Pump No. 3 Upgrade (Project 24-1): The project is currently being prepared for bid. The final layout for Process Drain Pump No. 3 incorporates a revised VFD cabinet configuration that provides approximately 4 feet 5 inches of working space, satisfying the minimum clearance requirements of NEC Table 110.26(A)(1), Condition 3. Achieving this configuration required several design iterations and coordination between Kleinfelder and ELECSYS to accommodate the pump, custom elbow, check valve, and electrical cabinet within the existing space constraints. With the clearance issue resolved, the project is moving forward to bidding. Staff will coordinate an appropriate bid date and anticipate awarding the project this summer.

River Road WWTP Main Substation Replacement or Rehabilitation Design: ELECSYS and

Kleinfelder continue to advance the design of the River Road WWTP Main Substation Replacement or Rehabilitation project. The electrical design is approximately 45% complete, with the 90% design submittal anticipated by June 2026 and a design review meeting expected shortly thereafter. Permit applications and I-Bank design documentation are planned for submission in mid-July, with bid documents anticipated in August 2026, pending regulatory review. Supporting field work, including stormwater layout review, survey work, and ground-penetrating radar (GPR) to confirm underground utilities, is underway to support the ongoing design effort and funding coordination through the I-Bank H2Loans program.

Millstone Pump Station Influent Screening Improvements Project: Kleinfelder continues to advance the project design. Progress remains on schedule, with ongoing coordination between staff and the consultant team to ensure all project requirements are addressed. The 30% Preliminary Design Report (PDR) is forthcoming.

Nitrification Aerator No. 6 Structural Repair: This project is currently being advertised for bid. A pre-bid meeting is scheduled for March 25, 2026, at 9:30 a.m. Bids will be opened and read aloud at 2:00 p.m. prevailing time on April 14, 2026.

Pump Station Substation Replacement Study: The contract was recently executed. Staff is coordinating with ELECSYS to schedule the project kick-off meeting.

Construction

Contract 20-2 River Road Sludge Storage Hopper Feed Screw Replacement Project: On-site construction work is scheduled to commence following the 2026 stack test. SBRSA has requested that the Contractor provide an updated project schedule.

Contract 22-4 Hopewell WWTP Upgrade: The project is nearing completion; the Contractor is currently projecting completion of the project by May 29, 2026. The contractor has identified ongoing final procurements and equipment deliveries, along with continued construction activities across multiple process areas. Current work includes PACL control panel tie-ins, UV disk filter building improvements, gravity thickener cover and railing completion, sludge pump station work, and installation and startup activities associated with the influent mechanical screening system. Additional work is progressing on post-aeration tank improvements, miscellaneous structural upgrades, electrical rough-in work, and operational building pump and control system modifications. Certain activities remain subject to coordination with plant operations and may be adjusted based on weather or operational constraints.

Contract 24-11: Above-Ground Fuel Storage Tank Replacements: Installation of the AST at the South Brunswick Pump Station is complete, and all associated permits have been received. R.J. Walsh will provide the O&M manuals for the tanks and control panels shortly and is scheduling the removal of the remaining concrete debris at South Brunswick. Once weather conditions improve, R.J. Walsh will begin repairs to the gasoline AST at the River Road facility.

Contract 25-1: Thickener No. 2 Improvements Project: No additional progress has been made during this reporting period. Concrete repair is expected to begin between March and April 2026. The thickener drive is expected to be ready in August 2026.

Contract 25-11: Meter Station No.6 Rehabilitation Project: VNL has not yet submitted a preliminary schedule; however, coating submittals have been approved. VNL has indicated that concrete repair and coating work will begin once the influent wet well work at Hopewell is completed.

Project 22-2 GE 90-30 PLC Upgrade: No additional progress has been made during this reporting period.

Project 26-6: Incinerator Controls PLC Upgrade: As part of ongoing efforts to improve and modernize the incinerator control system, staff is planning to migrate and consolidate the existing valve positioning PLC (SLC-5/02) and Burnout PLC (SLC-5/02) into a new ControlLogix PLC platform. This upgrade will provide increased computing capacity and improved system reliability while supporting the long-term goal of converting the existing incinerator control panel to a modern HMI-based interface. The project will also allow existing burner control loops, which currently rely on aging single-loop PID controllers and pneumatic I/P transducers, to be migrated to the PLC platform and integrated into the HMI control system. This modernization effort will reduce reliance on legacy instrumentation components that are becoming increasingly difficult to source and maintain.

Project 26-7: Cake Building Schwing HMI: The project involves the installation of a local HMI panel at the incinerator control panel to provide operators with direct local monitoring and control of the Schwing biosolids pumps. This improvement is expected to enhance operator visibility, improve troubleshooting during equipment upsets, and reduce the need for staff to move between control locations. Because the equipment interfaces with the proprietary Schwing pump control system, the panel will be procured from Schwing Bioset.

Process Control/SCADA

Preventive maintenance was completed for all field devices and process control loops.

Miscellaneous Repair: Instrumentation staff completed the following list of unscheduled repairs during this reporting period.

- River Road WWTP
 - Troubleshooting and repair of an issue with burner control power for incinerator 1
 - As part of the SCSH upgrade project, the Burnout PLC is being upgraded to allow the receiving bins to be utilized as alternate sludge feed sources to the incinerators. In support of this effort, staff assisted Essex Engineering by installing two unshielded twisted pair (UTP) communication cables behind the Incinerator Control Panel (ICP).
 - Replaced the faulty thermally protected single pole switch for the lighting behind the incinerator control panel with a commercial rated single pole switch.
 - As part of the ongoing RTO forced draft fan troubleshooting effort, staff set up and collected fan vibration data.

- Inspected the magnesium hydroxide high tank level float after it was reported that the alarms were never triggered during a high tank level. Found no issues with the alarms.
- Responded to the Schwing Pump Control Shelter to assist with a report that Pump No. 2 would not start. Upon arrival, the pump was successfully started in manual mode, and the operator was then able to start the pump remotely from the Incinerator Control Panel (ICP). The equipment operated normally, and no issues were identified.
- **Troubleshooting and repair of failed I/P transducers – Incinerator Afterburner System.** Staff responded to a failure of the Incinerator No. 1 afterburner burner I/P transducer following the weekend startup of OS1. Replacement of the device in its installed location is not safe while the unit is operating due to heat exposure and fall hazards. Compounding the issue, multiple I/P transducer failures have occurred recently, exhausting the on-site spare parts inventory and leaving replacement units on an approximately 8-week lead time. To maintain incinerator operation, staff implemented a temporary workaround by routing the Incinerator No. 1 burner control signal to the Incinerator No. 2 I/P transducer and temporarily piping the Incinerator No. 2 pressure line to the Incinerator No. 1 burner. During the implementation of this configuration, it was discovered that the Incinerator No. 2 afterburner I/P transducer had also failed, requiring an additional unit to be borrowed from the Incinerator No. 2 hearth burner system.

In total, seven (7) I/P transducers have failed within a short period, requiring significant troubleshooting, equipment reconfiguration, and component swapping to maintain incinerator operation. Additional replacement units have been ordered to replenish the instrumentation spare parts inventory. The current configuration allows continued operation of Incinerator No. 1 (supporting ongoing stack testing), while limited components remain available to support Incinerator No. 2 until replacement parts arrive.

- **Incinerator Control System – Single-Loop PID Controller Replacements:** Similar to the recent I/P transducer issues, staff have experienced multiple failures of the MicroMod 53MC single-loop PID controllers used in the incinerator burner control system. To maintain operation, controllers from the non-operating incinerator have been temporarily repurposed to support the burner control loops on the operating unit. Incinerator No. 1 is currently fully operational in support of the ongoing stack testing, while the controllers for Hearths 1, 2, 3, and 7 on Incinerator No. 2 are presently out of service.

At this time, four (4) controllers are out of commission, and all spare units have been exhausted, leaving no remaining stock. Replacement parts for the existing MicroMod 53MC controllers are currently unavailable because the manufacturer

is undergoing acquisition by ABB and has suspended shipments for this product line. As an interim solution, staff have ordered Precision Digital single-loop PID controllers that fit the existing panel openings. While the interface differs from the existing controllers, these units will allow SBRSA to maintain burner control functionality until ABB releases a replacement for the 53MC series.

- Replaced the ORP probe for PEPCON CD-401 and calibrated with 475 mV ORP solution.

Information Technology

General:

- **Preventative Maintenance**

Preventative maintenance was completed for all Information Technology devices and services.

During this reporting period:

- Three server backups (ws-jgermann-1t, ws-mgarzon-1t, ws-rsnyder-1t) were checked for corruption and readability. All backups are valid and recoverable.
- We have begun the new round of security awareness training.
 - Security awareness training status: 43% complete.

- **Network (Firewall, Routers, Switches, and interconnects)**

- Fiber
 - Basic network connectivity has been completed. Staff will install additional fiber to restore full capacity in the coming days.

- **Servers (Computers and Storage)**

- Power issues 3/17
 - On the early morning of March 17, the River Road facilities experienced a power outage in which the generator stopped.
 - The prolonged outage caused the UPS to run down, and services were shut down.
 - Staff traveled on site to restore services when power was restored.

- **Software**

- New website draft was delivered, and user access is being configured.
- Scripts and Tools
 - Bank check verification from MCSJ.
 - Pay2Play report from MCSJ parsing.
 - Simulated period closeouts from MCSJ.
 - Lab DMR submission script has broken due to changes on the NJ.GOV website. We are searching for a viable solution.
 - Lab PACI usage calculations from historical trend data.

- **Safety & Surveillance**
 - Surveillance Cameras
 - New installation in the furnace room for Maintenance.
 - Locations requested for new installations.
 - Instrumentation Basin
 - UV Parking
 - Maintenance shop door, delivery drop-off
 - Receiving bin
 - Ash Dumpster
 - Secondary Entrance
 - Public Address
 - No changes this period
 - Fleet Vehicle Tracking
 - No changes this period
 - Front Gate
 - Pending equipment delivery.

- **SCADA/Industrial**
 - RiverFlow Tracking
 - No changes this period

Technology Department Meeting

The meeting was held on February 19, 2026.

Discussed:

- New Website Draft
 - Available functions and features.
- Lab and IT reviewed PACI pump/Chemical data for the upcoming treatment season.
 - Further discussion to continue in the Operations meeting.

655.13 Finance

Mr. Goldfarb moved Resolution 2026-020 to Approve Payment of Bills and Claims in the amount of \$1,877,648.81 with two signatures instead of three. Mr. Patel seconded the motion.

Resolution 2026-020 was passed by a roll call vote of 6 to 0. Resolution 2026-020 follows.

Payment of Bills and Claims

Resolution to Approve Payment of Bills and Claims

Resolution No. 2026-020

WHEREAS, the Stony Brook Regional Sewerage Authority received certain claims against it by way of voucher, and

WHEREAS, the staff and Authority members have reviewed said claims.

NOW, THEREFORE, BE IT RESOLVED by Stony Brook Regional Sewerage Authority that these claims in the total amount of \$1,877,648.81 be approved for payment with checks bearing two authorized signatures instead of three authorized signatures.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Treasurer's Report

Mr. Mazich reported a net income of \$709,873 for the month of February, fiscal year 2026. The Authority has total cash and investments of \$23,276,088. The current fund source for the capital project is \$10,959,331, and the construction project balance is \$2,937,545. There are sufficient funds for these projects. The outstanding bond principal balance is \$27,423,752. The New Jersey Cash Management yield is 3.65%.

Staff recommended approval of Resolution 2026-021, Authorize Contracts with Certain Approved State Contract Vendors for Contracting Units Pursuant to N.J.S.A. 40A:11-12a.

Resolution 2026-021 was moved by Mr. Goldfarb, seconded by Mr. Antebi, and passed by a roll call vote of 6 to 0. Resolution 2026-021 follows.

Resolution to Authorize Contracts with Certain Approved State Contract Vendors for Contracting Units Pursuant to N.J.S.A. 40A:11-12a

Resolution No. 2026-021

WHEREAS, the Stony Brook Regional Sewerage Authority (the "Authority"), pursuant to N.J.S.A. 40A:11-12a and N.J.A.C. 5:34-7.29(c), may by resolution and without advertising for bids, purchase any goods or services under the State of New Jersey Cooperative Purchasing Program for any State contracts entered into on behalf of the State by the Division of Purchase and Property in the Department of the Treasury; and

WHEREAS, the Authority has the need on a timely basis to purchase goods or services utilizing State contracts; and

WHEREAS, the Authority intends to enter into contracts with the provided state contract vendors through this resolution and properly executed contracts, which shall be subject to all the conditions applicable to the current State contracts; and

NOW, THEREFORE, BE IT RESOLVED, that the Authority authorizes the Purchasing Agent to purchase certain goods or services from those approved New Jersey State Contract Vendors on the provided list, pursuant to all conditions of the individual State contracts; and

BE IT FURTHER RESOLVED, that the governing body of the Authority pursuant to N.J.A.C. 5:30-5.5(b), the certification of available funds, shall either certify the full maximum amount against the budget at the time the contract is awarded, or no contract amount shall be chargeable or certified until such time as the goods or services are ordered or otherwise called for prior to placing the order, and certification of availability of funds is made by the Finance Director; and

BE IT FURTHER RESOLVED, that the duration of the contracts between the Stony Brook Regional Sewerage Authority and state contract vendors on the provided list shall be from December 1, 2025, to November 30, 2026.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Gale D. Downey	X			
Julian Antebi	X			
Arundhati Bhosle	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

State Contract Vendors		
Vendor Name	Commodity/Service	State Contract
U.S. Bank National Association	M4022 Commercial Card Services	25-GNSV2-86532

655.14 Personnel Report

Mr. Smith reported that a Mr. Benedict, Maintenance Mechanic III, has been hired. In addition, Mr. Ireland and Mr. Dybas were promoted to Maintenance Mechanic I. Mr. Kitner has returned to work from leave of absence and Mr. Crate will be retiring on April 30, 2026.

655.15 Correspondence

For information only.

655.16 Old Business

Nothing to report.

655.17 New Business

655.18 Open to the Public

Dr. Downey opened the public portion of the meeting at 7:32 p.m. Hearing no comments from the public, as no public was present in either the conference room or on the teleconference call, Dr. Downey closed the meeting to the public at 7:33 p.m. and continued the meeting as scheduled.

655.19 And such other issues as may come before the Board

There was nothing to report.

655.20 Adjournment

As no further business was to come before the Board, the meeting was adjourned at 7:34 p.m. on a motion by Mr. Morehouse, seconded by Mr. Antebi, and passed by unanimous vote.

Respectfully Submitted,

David Smith
Secretary

Recorded and written by
Angela Christiano
April 2, 2026