

Minutes of Meeting #500, August 26, 2013 – Stony Brook Regional Sewerage Authority

LOCATION: Conference Room, River Road Plant, Princeton, NJ

MEMBERS PRESENT: Bartolini, Compton, Downey, Goldfarb

MEMBERS ABSENT: Morehouse, Patel

CONSULTANTS: Alexander

STAFF PRESENT: Bixby, Carlino, Hess, Ireland, Irizarry, Kantorek, Kunert, Neuhof, Pchola, Rahimi, Redding

500.01 Pursuant to Section 13 of the Open Public Meetings Act, adequate notice of the time and place of this meeting was given by filing with the Authority's official newspapers, each Clerk of each municipality and by being posted on the Princeton Bulletin Board.

500.02 Approval of Minutes

Chairman Bartolini indicated that the first order of business is the approval of the minutes from the July Board meeting. Mr. Kantorek indicated that there was a correction on the minutes. Under staff present, Ron Hess' name was omitted and needs to be added. The minutes were then approved as amended on a motion by Dr. Downey, seconded by Mr. Goldfarb and passed by a vote of 5 to 0.

500.03 Board Related Activities

Consultant List

The consultant list was provided for information. Mr. Kantorek indicated that no contracts were pending award tonight.

500.04 Planning and Administration

Mr. Kantorek reported that the most current 12-month average daily River Road plant flow is 9,238,828 gpd with 895,834 gpd of approved but inoperative flow for a total committed flow of 10,134,662 gpd with 2,925,338 gpd or 22.40% of available capacity. The most current 12-month average daily flow at the Hopewell Plant is 231,511 gpd with no inoperative flow, for a total committed flow of 231,511 gpd with 22.83% or 68,489 gpd of available capacity. The Pennington Plant presently has 258,841 gpd as the most current 12-month average daily flow, with 15,014 gpd of approved but inoperative flow, for a total committed flow of 273,855 gpd, with 8.72% or 26,145 gpd of available capacity. Mr. Kantorek noted that the inoperative flow total for the Pennington Plant is the unused portion of Bristol-Meyers Squibb approved flow.

Monthly Flow Transmittal

The monthly flow transmittal for July was provided for information.

Mr. Kantorek noted that no adjustments were made for the month.

500.05 Approval Requests and Actions

TWA-1 Approvals

None.

Time Extensions

None.

NJPDES Endorsements Requested

None.

Water Quality Management Plan Amendments

None.

500.06 Regulatory Report

Discharge Monitoring Report (DMR) and NJPDES Compliance

Mr. Rahimi reported that the Discharge Monitoring Reports for the months of June and July were submitted to the NJDEP. There were no violations reported for both reports.

Mr. Rahimi reported that the River Road Quarterly Effluent Surface Water Discharge Waste Characterization Report was submitted for the quarter ending July 31, 2013. This report provides data for a select list of nine priority pollutants which have been historically detected in the plant's effluent.

Mr. Rahimi reported that the River Road semi-annual Phosphorus Compliance Report was submitted to NJDEP. A copy of the report was provided to the Board.

Residuals Discharge Monitoring Report (RDMR)

Mr. Rahimi reported that the May Residuals Discharge Monitoring Reports were submitted. All River Road parameters were compliant with the Air Permit requirements.

Mr. Rahimi indicated that the June RDMR is currently being prepared by staff.

Air Reporting

Mr. Rahimi reported that the 2nd quarter 2013 Excess Emissions and Monitoring Performance Report was prepared by staff and submitted to the NJDEP. There were no excess emissions during this monitoring period.

Mr. Rahimi indicated that the federal 40 CFR 60 Subpart O Semi-annual Report was prepared by staff and submitted to EPA and the NJDEP.

Mr. Rahimi reported that the Semi-annual Title V Compliance report was prepared by staff and submitted to the NJDEP. There were no deviations of Title V permit requirements in this reporting period.

Mr. Rahimi noted that the 2nd quarter Incinerator Sludge Metals Report was submitted to NJDEP. There were no exceedances reported for the monthly and rolling-12-month averages for metals in the sludge fed to the incinerators.

Mr. Rahimi reported that on August 15, 2013 the renewal application for SBRSA Title V operating permit was submitted to NJDEP by KEMS LLC. A copy of the application was provided to the Board. Staff has received a determination from NJDEP that the Title V renewal application is administratively complete. A copy of the letter dated August 19, 2013 was provided to the Board.

Mr. Rahimi indicated that SBRSA received a Notice of Violation (NOV) from NJDEP regarding the Continuous Emission Monitoring Systems (CEMS) quarterly audits. The quarterly audits were conducted on March 10, 2013 (1st quarter) and April 9, 2013 (2nd quarter). Audit requirements indicate that successive quarterly audits shall occur no closer than 2 months. There will be no fine associated with this NOV. Staff has completed and submitted a Notice of Violation Compliance Response Form. A copy of the NOV dated August 8, 2013 and Compliance Response Form letter dated August 20, 2013 were provided to the Board.

Miscellaneous

Mr. Rahimi reported that the National Association of Clean Water Agencies (NACWA) Peak Performance Platinum Awards for River Road, Hopewell and Pennington facilities were received on August 5, 2013. A copy of the letter was provided to the Board.

Mr. Rahimi noted that the River Road facility received a Platinum 13 award (13 consecutive years of 100% NPDES compliance). The Hopewell and Pennington STPs received Platinum (5 consecutive years of 100% NPDES compliance) awards.

Mr. Rahimi indicated that the renewal application for grit & screenings waste disposal for 2013-2014 was approved by Waste Management of Pennsylvania on August 12, 2013.

Safety

Mr. Irizarry reported that there were no loss time accidents/injuries for this reporting period. A graph was provided to the Board showing the number of Loss Time Accidents and the number of work days missed due to accidents from 2006 through July 2013.

Mr. Irizarry indicated that the Joint Insurance Fund (JIF) conducted an inspection of the Princeton Pump Station, Metering Stations #6 and #7, Northridge Metering Station and Forrestal Metering Station on July 24, 2013. In summary, the Forrestal Metering Station electrical panel should include an arc flash warning sign. A copy of the report was provided to the Board.

Mr. Irizarry reported that a fire inspection was conducted at the Millstone Pump Station on July 30, 2013. No citations were issued.

Mr. Irizarry reported that the annual inspection of the fire alarms at Princeton Pump Station and the River Road Facility was conducted on July 31, 2013. Staff received the report and there were three issues that needed attention: 1) the Filter Building pull stations required replacement and were replaced: 2) the Disinfection Building alarm panel required new batteries and were replaced and 3) the Biofilter Building alarm panel needs troubleshooting for a loop 1 failure. System Sales will perform the work.

Training for this reporting period included:

- Fall Protection training was provided by the Joint Insurance Fund (JIF) on August 8, 2013, 2013 for eighteen (18) employees.
- HAZCOM with Global Harmonization training was provided by the JIF on August 9, 2013 for one (1) employee. All employees have been trained ahead of the December 1, 2013 deadline.

Mr. Irizarry reported that he has completed the OSHA 30 hour certification course therefore qualifying the Assistant Safety Manager as a "Competent Person". This will allow the Assistant Safety Manager to conduct most of the training in-house.

Mr. Irizarry reported that ongoing projects that are being undertaken at this time:

- Staff has ordered the emergency escape air packs to place on the hearth levels of the incinerator for personnel to use in the event of an emergency. Once received, training will be given.

Mr. Irizarry reported that staff is in the process of obtaining quotes to make repairs to the fire sprinklers, the fire hydrants and the replacement of two leaking valves on the caustic fire suppression system as per the inspection that took place on July 10, 2013.

500.07 Litigation

The Litigation Report was provided for information.

Ms. Alexander noted that several changes to the Litigation Report have taken place.

River Road, Hopewell and Pennington Wastewater Concerns

Ms. Alexander indicated that telephone status conference originally scheduled for August 13, 2013 regarding the Authority's wastewater permits for all three plants before Judge Masin took place on August 26, 2013. These permits are from 2004 and 2007.

The DEP discussed the possible removal of the provisions that SBRSA is contesting on the Hopewell STP and Pennington STP permits. In addition, the DEP is actively pursuing finalizing the Tiered Use System which would benefit the River Road WWTP permit. SBRSA has been placed on the six (6) month inactive list.

New Source Performance Standards for Sludge Incinerators Rule Proposal

Ms. Alexander indicated that on August 20, 2013, the United States Court of Appeals denied National Association of Clean Water Agencies' (NACWA) petition for review of the EPA's authority to regulate sewage sludge incinerators under Section 129 but agreed that EPA has not adequately established that its estimations are reasonable and remanded parts of the sewage sludge incinerator rule to EPA for further proceedings. However, the Appellate Court did not vacate the current standards and therefore the standards must be followed.

A discussion regarding how this decision affects the Authority took place. Of concern to the Authority are issues with SO₂, particulates and mercury.

500.08 Operations Report

Mr. Kunert reported that during the week of July 5, 2013, SBRSA was notified by Energy Curtailment Specialists, Inc. (ECS) that it was on standby due to the prolonged heat wave. However, the Authority was not called upon to reduce its commercial power usage.

Mr. Kunert indicated that both Upstream Facilities are experiencing a repeat of the reproductive cycle of Daphnia (Water Fleas). Normally, SBRSA only sees one cycle per year which was experienced early last month. The cycle usually lasts 4 to 6 weeks; however, the first cycle lasted only about 2 weeks. It is unclear at this point how long this cycle will last. During these brood cycles, the filters are usually backwashed more often each

day to keep the Daphnia from reaching the effluent tanks where they can potentially put SBRSA at risk of exceeding our TSS and/or BOD limits.

Mr. Kunert reported that staff received a noise complaint from a resident that lives on the other side of Carnegie Lake across from our Millstone Pumping Station. During the investigation staff found that the odor control blower was louder than normal. The corrective action taken is covered in the maintenance section of this O&M report.

Mr. Kunert indicated that all four Nitrification Clarifiers were dewatered and cleaned. The Influent gates on clarifiers #1, #2, and #3 do not entirely stop flow and will need repair. It is a complicated task that will require that flow be stopped through the plant for approximately four (4) to six (6) hours. This work will be scheduled in the near future. Clarifier #4 was left off line and empty due to the low flows that SBRSA is currently experiencing.

Mr. Kunert indicated that the RTO was taken off line for approximately 96 hours so the unit could be prepped and painted. The Afterburners were used during this period of time.

Mr. Kunert reported that there was a torque alarm issue on the new drive unit that was installed on Modified Aeration Clarifier #1. This issue was resolved by Municipal Maintenance on August 16, 2013. The clarifier was put on line and Clarifier #2 was taken off line so the rag buildup around the influent pipe within the centerwell could be removed.

Odor Report

Staff received no Odor Complaints from our surrounding area during the month of July. No odor complaints were received during the partial August 2013 reporting period. The full August number will be reported in September.

Customer Septage and Sludge Deliveries

The quantities of liquid sludge and sludge cake exceeded their budgeted amounts while the quantity of gray water was below the budgeted amount for the month of July.

Maintenance Report

Mr. Ireland reported that on July 25, 2013 Highland Industrial Turbine Services (H.I.T.S.) replaced the radiator on the Emergency Generator at the Hopewell facility due to a leak found during the previous inspection. After the installation of the radiator and testing of the generator, it was discovered that the thermostat was also defective and it was replaced. A hotline call was made to the DEP informing them that the generator would be unavailable for several hours while repairs were being made.

Mr. Ireland indicated that on July 30, 2013, one of the motors for the Lab Air Conditioning unit failed causing the breaker for MCC#3 at the sub-station to trip. The breaker would not reset and A.C. Scott was called in to check the unit. The breaker was

removed and replaced with a spare breaker. The faulty breaker was repaired by A.C. Scott.

Mr. Ireland reported that on August 1, 2013, a new exhaust system was installed at the Pennington facility on the filters to aid in the control of the filter fly population. This exhaust system is identical to the one installed at the Hopewell plant several months ago.

Mr. Ireland indicated that on August 8, 2013, the Carbon Scrubber located at the Millstone Pump Station was taken out of service due to a noise complaint. During the inspection of the unit it was found that the impeller had excessive build up of dirt and grease causing it to vibrate. It was cleaned internally, inspected and the belts were replaced as well. The scrubber was back in service by the end of the day. Mr. Kunert spoke to the person that called in the noise complaint and the person was very satisfied with the results

Mr. Ireland indicated that the bottom belt drive motor on Belt Press #1 was replaced due to the motor failing.

The number of open work requests stand at eleven (11) with approximately five (5) issued on a daily basis. The Preventive Maintenance graphs show that SBRSA is currently averaging five (5) days overdue and the number of overdue units is approximately thirty-one (31).

500.09 Construction Report

2013 Annual Inspection

Ms. Pchola reported that the staff received the report on August 26, 2013. Staff will review the report.

Odor Control

Ms. Pchola indicated that TRC was on site on August 12th and 13th to conduct the odor sampling. This year one additional site on Brookline Court in Montgomery Woods was added to the sampling sites. Staff expects to have the results of the odor analysis in September.

Contract 07-1, River Road STP Regenerative Afterburner (RTO)

Ms. Pchola indicated that on July 29, 2013 SBRSA staff and Authority counsel met with C&H Industrial and their attorney to discuss the outstanding issues for Contract 07-1. As a result of discussions, an agreement on the final change order issues and associated costs was made subject to SBRSA Board approval. This is the final change order for the

contract and once executed staff will close out the contract and make the final payment of \$149,391.57 which includes the 2% retainage. As agreed at the meeting, there will be no additional costs or credits associated with this contract and that the substantial completion and contract completion date for the contract is extended to November 11, 2009 and therefore no liquidated damages will be assessed against C&H Industrial Services.

A detailed description of each item is included in the Final Change Order. The final change order is in the amount of \$8,460.18. A copy of the Change Order contract was provided to the Board.

Ms. Pchola noted that once this Change Order is executed the project will be closed out.

Staff recommended approval of the Final Change Order for Contract 07-1 in the amount of \$8,450.18. So moved by Dr. Downey, seconded by Mr. Goldfarb and passed by a vote of 4 to 0.

Contract 10-1, Headworks Project

Ms. Pchola reported that as of Pay Estimate No. 29 this project is 88% complete. During the month of July 2013, Tomar completed the demolition of the existing Aerated Grit Chambers and began the backfill and compaction of the sub-base for the new biofilters. Tomar continued the installation of the Fiberglass Reinforced Pipe (FRP) odor control ductwork in the building, completed the installation of 48-inch Effluent line and the new 6-in Septage force main, and continued additional yard piping installation. The painting sub-contractor completed the application of the protective coating system for the grit removal tanks and wastewater channels. Electrical work continues with the completion of the fire detection system, emergency lighting system, and continued work on the field wiring and terminations. Tomar continued to backfill and grade around the project site and completed site clean-up and installation of miscellaneous items. Staff anticipates flow through the system in September 2013.

Contract 12-1 Sludge Thickener No. 1 Improvements Project

Ms. Pchola reported that as of Pay Estimate No. 4 the project is complete. The contractor has completed all mechanical, electrical, and painting work. On Thursday August 8, 2013 the drive manufacturer's representative was on-site and completed start-up and checkout of the new drive unit. The unit was placed into service the week of August 12, 2013.

Contact 12-2, SBRSA Facilities Painting Project

Ms. Pchola reported that the painting of the RTO has been completed. This was the last open item for this contract. The final payment application will be prepared and submitted for approval at the September Authority Board meeting.

Contract 13-2, RRWWTP (Sodium Hypochlorite) Chemical Storage Tank Replacement

Ms. Pchola indicated that staff has received and reviewed the shop drawing for the FRP tank and sent comments back to the contractor. Staff is waiting for the re-submittal.

Contract 13-3 Pennington WWTP Return Sludge Pump Replacement Project

Ms. Pchola reported that the contractor, CFM Construction, Inc, has signed the agreements and obtained the necessary bonds and insurance. A pre-construction meeting was held on July 23, 2013 and the contractor has submitted the shop drawings for the return sludge pump and variable frequency drive. Staff has reviewed the shop drawings and provided comments to the contractor.

Contact 13-4, Belt Filter Press Platform Project

Ms. Pchola indicated that staff is currently in the process of preparing Contract Documents for the installation of additional work platforms for Belt Filter Press (BFP) Nos. 1 and 2. During the replacement of BFP No. 3 (Contact 05-2) the new belt filter press was installed with work platforms on both sides of the unit. BFP Nos. 1 and 2 have work platforms on one side only. The additional platforms will provide safer access to the units for maintenance and operation. It is anticipated that this contract will be advertised in August and bids received in September. The estimated construction cost for this project is \$50,000.

Contract 13-5, Nitrification Settling Tank No. 3 Drive Replacement

Ms. Pchola reported that staff is currently in the process of preparing contract documents for the replacement of Nitrification Settling Tank No. 3 drive. This drive is original to the plant and requires replacement. It is anticipated that this contract will be advertised in August and bids received in September. The estimated construction cost for this project is \$75,000.

500.10 Finance Report

Payment of Bills and Claims

Mr. Neuhof recommended the approval of Resolution 2013-28, for the payment of bills and claims for the month of July in the amount of \$1,442,024.54 with two signatures instead of three, so moved by Dr. Downey, seconded by Mr. Compton and passed by a roll call vote of 4 to 0. Resolution 2013-28 follows.

Resolution Regarding Payment of Bills and Claims

Resolution No. 2013-28

WHEREAS, the Stony Brook Regional Sewerage Authority received certain claims against it by way of voucher, and

WHEREAS, the staff and Authority members have reviewed said claims,

NOW, THEREFORE, BE IT RESOLVED by Stony Brook Regional Sewerage Authority that these claims in the total amount of \$1,442,024.54 be approved for payment with checks bearing two authorized signatures instead of three authorized signatures.

Recorded Vote:

	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse				X
Bharat Patel				X

Treasurer's Report

Mr. Neuhof reported that net income for the period ending July 31th stands at \$948,147. This represents an increase of \$210,518 and is attributed largely to additional revenue from sludge cake. The Authority has total cash and investments of \$18,239,932 at an average interest rate of 0.23%. The balance of current construction projects is \$13,407,272. Mr. Neuhof noted there are sufficient funds for these projects. The outstanding Bond Issues stand at \$24,402,331. The New Jersey Cash Management Fund yield increased one (1) basis point to 0.05%.

Introduction of the 2014 Budget

Mr. Neuhof indicated that the Finance Committee met on August 14, 2013 to review the 2014 Authority budget.

Mr. Neuhof reported that the total 2014 budget request is in the amount of \$14,963,985. This represents an increase of 0.06% over the 2013 Budget. The Participant's charge of \$12,123,985 is a decrease of \$863 and \$241,334 lower than five (5) years ago.

Mr. Neuhof reviewed the significant changes in the budget.

Mr. Neuhof reported that salaries are expected to increase by 1.3% the Union's contract increase of 1.5% will begin on December 1, 2013. The number of positions will remain at forty-six (46). Pension is anticipated to increase by 10.6% and the State Health Benefits are projected to increase 5.0%. Mr. Neuhof noted that on July 1, 2013, phase 3 for non-union staff of the State mandated health insurance payroll deductions took effect. Union employees are currently in Phase 1. The increase in payroll deductions is anticipated to reduce the Authority's healthcare expense by 2.2%.

Mr. Neuhof indicated that Administrative expenses are anticipated to increase by 0.9% or approximately \$6,446 compared to the 2013 budget. Projected increases in property insurance should be offset by decreases in regulatory fees and permits.

Mr. Neuhof indicated that operating costs in total are anticipated to increase by 4.3% or \$223,833 compared to the 2013 budget. Approximately half of this increase is due to the new Headworks Project removing more grit which will increase costs for hauling and disposal. Outside repairs services are projected to increase by 13.1%. This is due to unexpected repairs to aging equipment and increases in spare parts.

Mr. Neuhof explained that electricity costs are anticipated to increase by 2.5% in 2014. The Authority's current two (2) year Aggregation contract for electricity will expire in May 2014. The Authority anticipates a savings in the cost for natural gas of approximately \$31,661 due to lower commodity costs which have been locked in for the next few years. Chemical costs are anticipated to increase approximately 2.3% due to increases in contract prices and some quantity increases.

Mr. Neuhof indicated that scheduled debt service is increased 2.4% in the 2014 budget compared to the 2013 budget. The Authority added a 2013 contribution to retained earnings of \$1,100,000 to fund future small capital projects. The continued debt service savings in 2014 will allow the Authority to contribute \$850,000 to retained earnings without raising rates.

A lengthy discussion regarding the end of the Project Debt Service Adjustment and connection fees took place. This issue will be researched and will be discussed at a future meeting.

Mr. Neuhof indicated that outside sludge revenues are anticipated to be 4.3% greater than the current budget due to one large temporary sludge cake customer that is on contract until May 2014. This one customer delivered the bulk of excess sludge this year that should increase revenues by approximately \$900,000 for the current 2013 Budget year.

Mr. Neuhof noted that interest income is budgeted at \$30,000, which is \$10,000 less than the current budget. This is due to continued low interest rates.

Resolution 2013-27, Award of a "No Political Contributions Allowed" Contract for Lockwood's Electric Motor Service, Inc.

Mr. Neuhof recommended approval of Resolution 2013-27 for the award of a "No Political Contributions Allowed" contract to Lockwood's Electric Motor Service, Inc. Mr. Neuhof noted that in the fourth paragraph, the resolution incorrectly refers to Hayes Pump, Inc. and should be Lockwood's Electric Motor Service, Inc.

Dr. Downey moved Resolution 2013-27 as amended. Mr. Compton seconded and Resolution 2013-27 was approved by a roll call vote of 4 to 0. Resolution 2013-27 follows.

**Resolution Authorizing the Award of a “No Political Contributions Allowed”
Contract for
Lockwood’s Electric Motor Service, Inc.**

Resolution No. 2013-27

WHEREAS, the Stony Brook Regional Sewerage Authority has a need to acquire goods or services as a no political contribution contract pursuant to the provisions of N.J.S.A. 19:44A-20.4 or 20.5 as appropriate; and,

WHEREAS, the purchasing agent Stuart Neuhof has determined and certified in writing that the value of this contract will likely exceed \$17,500; and,

WHEREAS, the anticipated term of this contract is for fiscal year 2013 (1 year) and may be extended as approved by this governing body; and,

WHEREAS, Lockwood Electric Motors Services, Inc. completed and submitted a Business Entity Disclosure Certification which certifies that they have not made any reportable contributions to a political or candidate committee served by the Stony Brook Regional Sewerage Authority in the previous one year, and that the contract will prohibit them from making any reportable contributions through the term of the contract; and,

WHEREAS, the Authority has Funds available in its current budget.

NOW THEREFORE, BE IT RESOLVED that the Stony Brook Regional Sewerage Authority authorizes a contract by purchase order with **Lockwood’s Electric Motor Service, Inc.**; and,

BE IT FURTHER RESOLVED that the Business Disclosure Entity Certification and the Determination of Value be placed on file with this resolution.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse				X
Bharat Patel				X

Monthly Sludge Business Analysis

Mr. Neuhof reported that net income for the month of July is \$154,712 and the cumulative net income is \$1,305,046. Gas usage for the month of July was 97,619 therms. The increase in therms was due to the use of the Afterburners while the RTO

was painted as part of Contract 12-2. The remaining simple payback for the RTO is 2.4 years.

500.11 Personnel Report

The Personnel Report was provided for member information.

500.12 Correspondence

For information

500.13 Old Business

None.

500.14 New Business

Resolution 2013-29, Award of Contract for the River Road STP Multiple Hearth Incinerator #1 Repairs

Mr. Kunert reported that on August 8, 2013 sealed bids for River Road STP Multiple-Hearth Incinerator #1 Repairs were opened. One bid was received from Industrial Furnace Company Inc. in the amount of \$34,700.00 .

The bid was for the necessary repair work needed on Multiple-Hearth Incinerator #1 and was based on the inspection and subsequent report performed and submitted to staff by Chavond-Barry Engineering.

Mr. Kunert noted that the Authority usually receives two bids for the incinerator repair work. However, Albertus, Inc. informed staff that they did not bid because of their existing heavy work load.

After reviewing the sole bidders' package and finding it to be in order Mr. Kunert recommended approval of Resolution 2013-29, "River Road STP Multiple-Hearth Incinerator #1 Repairs" be awarded to Industrial Furnace Company Inc. in the amount of \$34,700.

Resolution 2013-29 was moved by Dr. Downey and seconded by Mr. Goldfarb. A discussion followed regarding the receipt of only one bid and if staff considered the bid price reasonable.

Resolution Authorizing the Award of a Contract for the River Road STP Multiple-Hearth Incinerator #1 Repairs

Resolution No. 2013-29

WHEREAS, the Stony Brook Regional Sewerage Authority (Authority) advertised for the receipt of sealed competitive bids in accordance with the requirements of the Local Public Contracts Law, NJSA 40A:11-1 et seq. for the River Road STP Multiple-Hearth Incinerator # 1 Repairs; and

WHEREAS, the following sole sealed competitive bid was received by the Authority on August 8, 2013, as more fully set forth as follows:

Industrial Furnace Company, Inc. \$ 34,700.00
and

WHEREAS, the sole bid in the amount of \$34,700.00 has been reviewed by the Authority and has been determined to be in compliance with the bid specifications in accordance with the Local Public Contracts Law NJSA 40A:11-1 et seq; and

WHEREAS, the Stony Brook Regional Sewerage Authority has sufficient funds available in its current budget.

NOW THEREFORE, BE IT RESOLVED by the Stony Brook Regional Sewerage Authority that it hereby awards this contract to Industrial Furnace Company, the lowest responsive bidder for the River Road STP Multiple-Hearth Incinerator #1 Repairs;

BE IT FURTHER RESOLVED that the Executive Director, staff and consultants are authorized to take all appropriate measures to ensure that all appropriate documents are provided by the Contractor.

Recorded Vote:

	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse				X
Bharat Patel				X

500.15 Executive Session

The Board entered into Executive Session at 9:27 pm to discuss a personnel issue on a motion by Dr. Downey, seconded by Mr. Compton and passed by unanimous vote.

500.16 Adjournment

As there was no further business to come before the Board, the meeting was adjourned at 9:45 p.m. on a motion by Dr. Downey, seconded by Mr. Compton and passed by unanimous vote.

Respectfully Submitted,

John Kantorek
Secretary

*Recorded and Written by
Patricia Carlino
September 13, 2013

***NOTE: The recording of this meeting contained a significant amount of static which made the recording of the meeting inaudible.**