

Minutes of Meeting #512, August 25, 2014 – Stony Brook Regional Sewerage Authority

LOCATION: Conference Room, River Road Plant, Princeton, NJ

MEMBERS PRESENT: Bartolini, Compton, Downey, Goldfarb, Morehouse, Patel

MEMBERS ABSENT:

CONSULTANTS: Alexander

STAFF PRESENT: Bixby, Carlino, Cespedes, Hess, Irizarry, Kantorek, Neuhof, Pchola, Rahimi, Redding

512.01 Pursuant to Section 13 of the Open Public Meetings Act, adequate notice of the time and place of this meeting was given by filing with the Authority's official newspapers, each Clerk of each municipality and by being posted on the Princeton Bulletin Board and on the Authority's website.

512.02 Approval of Minutes

Chairman Bartolini asked for comments and/or questions on the minutes from the July 21, 2014 Board meeting. Mr. Kantorek noted that one correction needed to be made. On page 3, in Resolution 2014-42 paragraph 4, the sentence reads "...conducted by CBE indentified improvements..." should read "... conducted by CBE identified improvements ...". The minutes were approved as amended on a motion by Dr. Downey, seconded by Mr. Patel and passed by a vote of 6 to 0.

512.03 Board Related Activities

Consultant List

The consultant list was provided for information. Mr. Kantorek indicated that one contract is pending award tonight for Kleinfelder for Construction Services for the Emergency Generator Project.

2014 Future Facilities Improvements Plan

A copy of the 2014 Future Facilities Improvements Plan was provided to the Board.

Mr. Kantorek explained that the purpose of the Future Facilities Improvement Plan is to provide the planning necessary to maintain the reliability and safety of the Authority's facilities, plan for replacement of equipment, meet new and existing regulatory requirements, and provide for future growth within SBRSA's service area. The plan will be used as a "guide" in planning future construction and bonding needs. The plan will also be used as a

basis for submittal of the required Five (5) Year Capital Plan to the New Jersey Division of Local Government Services.

Mr. Kantorek explained that significant input from many of the Authority staff was used in developing and prioritizing the projects included in the plan. This plan will be reviewed and revised each year. Due to many factors, the list of projects may change as priorities are changed.

Mr. Kantorek indicated that the plan was initially presented to the Construction Committee where the projects, their priority, and scheduling were discussed and approved. The plan was then discussed with the Finance Committee. Discussions with the Finance Committee included the project costs, financing recommendations and impact upon participant's annual charges. The Finance Committee approved the financial impacts of the plan.

Mr. Kantorek noted that all costs included in the plan are preliminary and based on the best available known information at the present time. Actual costs will not be known until all project steps including process evaluation studies, design, and actual contractor bid prices are known. The accuracy of the preliminary estimates will increase as each of the project steps are completed for each project.

All the projects will be presented to the full Board by way of resolution approval. Mr. Kantorek indicated that three projects included in the plan, the Emergency Generator, Incinerator Improvements, and the Comminutor Project have all been started.

Mr. Kantorek indicated that the plan itself does not need to be approved by the Board. Mr. Kantorek then asked for questions and comments from the Board.

Mr. Goldfarb indicated that he was appreciative of staff for developing the plan and it is an important document. Mr. Goldfarb suggested that although the 2014 plan does not need approval from the Board, it may be a good idea for the Board to approve the plan as it stands. It was suggested that the plan be approved after the introduction to the budget later in tonight's meeting.

Chairman Bartolini commended staff as well as all that were involved in developing the plan. It provides a concise history of the Authority and illustrates where the Authority stands presently. The plan also demonstrates the direction the Authority needs to go forward based on things that have occurred over the last several years. Chairman Bartolini indicated that the Authority's permits have driven the need for these projects. Chairman Bartolini noted that the River Road WWTP is forty years old and staff and the Board continually strive to maintain the plant as a state of the art facility. In addition the Authority has maintained a good budget record over the past several years with a zero percent increase to the Participants. The plan defines the Authority's strategy. The plan is a guiding principal of how the Authority will continue its operation. The Authority is a competent and efficient operation. Chairman Bartolini indicated that all of the staff should be commended at the next department or general meeting.

The Board again commended staff for a job well done.

512.04 Planning and Administration

Mr. Kantorek reported that the most current 12-month average daily River Road plant flow is 9,555,917 gpd with 951,154 gpd of approved but inoperative flow for a total committed flow of 10,507,071 gpd with 2,552,929 gpd or 19.55% of available capacity. The most current 12-month average daily flow at the Hopewell Plant is 226,445 gpd with 1,200 gpd of inoperative flow, for a total committed flow of 227,645gpd with 24.12% or 72,355 gpd of available capacity. The Pennington Plant presently has 252,784 gpd as the most current 12-month average daily flow, with 20,210 gpd of approved but inoperative flow, for a total committed flow of 272,994 gpd, with 9.00% or 27,006 gpd of available capacity. Mr. Kantorek noted that the inoperative flow total for the Pennington Plant is the unused portion of Bristol-Meyers Squibb approved flow.

Mr. Kantorek indicated that the 12-month average daily flow for all three facilities continue their downward trend due to the dry weather conditions.

Monthly Flow Transmittal

The monthly flow transmittal for July was provided for information.

On July 3rd the average daily flow was uncharacteristically low at Princeton Farms. A review of the hourly data indicated that the meter was reading zero for five (5) hours during a period of time when flows at the Hopewell STP began to rise due to the rainfall on that day. The flow for Princeton Farms on July 3rd was calculated in the following manner:

The Hopewell STP average flow for July 1st and 2nd (there was no rain on those two days) was subtracted from the average daily flow on July 3rd (which was influenced by the rainfall). The difference (approximately 40,000 gpd) was distributed equally between Hopewell Borough and Princeton Farms. This value was added to the Princeton Farms average of the July 1st and 2nd flow to determine the flow for July 3rd.

On July 17, 2014 Hopewell Township reported that they were in the process of replacing an air release valve. The flow of 17,500 gallons, during that period was trucked from Princeton Farms (prior to the Princeton Farms meter) to the Hopewell STP. The trucked flow was added to the Princeton Farms flow for that day.

During the meter verification on July 1, 2014 at the Princeton Pump Station, the low range meter was reading low by 0.36%. The meter verification conducted on August 1, 2014 indicated that the low range meter was reading low by 5.19%. The meter data from July 1st to July 31st was adjusted upward by 2.775% which is the average of the meter verifications conducted on July 1st and August 1st.

During the meter verification on July 1, 2014 at Meter Chamber No. 7, the meter was reading low by 0.44%. The meter verification conducted on August 1, 2014 indicated that the meter was reading high by 3.859%. The meter data from July 1st to July 31st was adjusted

downward by 1.705% which is the average of the meter verifications conducted on July 1st and August 1st.

Mr. Goldfarb asked the status of the new Influent Meter. Mr. Kantorek indicated that there is still work to be done and additional information to gather from the manufacturer. Once that information is obtained staff will present it to the Board. Mr. Kantorek explained that at this point the meter is not ready to be the primary meter.

512.05 Approval Requests and Actions

TWA-1 Approvals

None.

Time Extensions

None.

NJPDES Endorsements Requested

None.

Water Quality Management Plan Amendments

None.

512.06 Regulatory Report

Discharge Monitoring Report (DMR)

Mr. Rahimi reported that the Discharge Monitoring Reports for the month of June were submitted to the NJDEP. No violations were reported. Staff is currently reviewing the July 2014 DMR's.

Mr. Rahimi indicated that the River Road Quarterly Effluent Surface Water Discharge Waste Characterization Report was submitted for the quarter ending July 31, 2014. This report provides data for a select list of nine priority pollutants which have been historically detected in the plant's effluent.

Residuals Discharge Monitoring Report (RDMR)

Mr. Rahimi reported that the May Residuals Discharge Monitoring Reports were submitted to the NJDEP. All parameters were compliant with River Road WWTP's Air Permit requirements.

Mr. Rahimi noted that staff is currently reviewing the June 2014 RDMR.

Air Reporting

Mr. Rahimi reported that the 2nd quarter 2014 Excess Emissions and Monitoring Report was prepared by staff and submitted to the NJDEP. Incinerator #1 operating with Afterburner (AB) (OS1) and Incinerator #2 operating with AB (OS3) had 4.72 and 0.80 hours of excess oxygen emissions below 3%, respectively. A low oxygen average alone is not a basis for a violation unless the carbon monoxide (CO) concentration is above 100 ppmv at 7% oxygen during the same periods. The CO concentration was less than 100 ppmv during the period when the oxygen fell below 3%.

Mr. Rahimi indicated that the federal 40 CFR 60 Subpart O Semi-Annual Report was prepared by staff and submitted to the EPA. Incinerator #1 operating with AB (OS1) had 5.48 hours of excess oxygen emissions above 5.57% during this period. The low limit of 5.57% was calculated during the 2012 failed stack test. A new limit of 9.32% was calculated based on the stack test performed in February 2014. Based on conversations with SBRSA's air consultant in the past, EPA has not fined incinerator operators for excess oxygen.

Dr. Downey indicated that this was explained at the Construction Committee meeting. The State (NJDEP) requirement is that the Authority cannot go below the 3% oxygen emissions. However, EPA requirement is that SBRSA cannot go above a certain limit. This limit changes with each operating scenario and is based upon the results of the stack testing. Therefore the Authority needs to stay above 3% for all operating scenarios and below the limit calculated from the stack test, which varies depending on different scenarios, to stay compliant with both the State and federal requirements. The Authority does not anticipate receiving any fines from the NJDEP or the EPA.

Mr. Rahimi reported that the Semi-annual Title V Compliance report was prepared by staff and submitted to the NJDEP. No deviations of Title V permit requirements were reported in this reporting period.

Mr. Rahimi indicated that the 2nd quarter Incinerator Sludge Metals Report was submitted to the NJDEP. No exceedances were reported for the monthly and rolling-12-month averages for metals in the sludge fed to the incinerators.

Laboratory

Mr. Rahimi reported that staff has not received a response from the NJDEP- Office of Quality Assurance (OQA) regarding the certification for the upstream facilities.

Miscellaneous

Mr. Rahimi indicated that the renewal application for grit and screenings waste disposal for 2014-2015, was approved by Waste Management of Pennsylvania on August 12, 2014. The renewal was approved based on the process for grit and screenings as a result of the new Headworks facility.

512.07 Safety

Mr. Irizarry reported that there were no loss time accidents/injuries for this reporting period.

Mr. Irizarry noted that as of August 1, 2014 Stony Brook Regional Sewerage Authority has gone 1,059 consecutive days without a “Loss Time Accident”.

Mr. Irizarry indicated that on August 8, 2014 the Joint Insurance Fund (JIF) conducted an inspection of the Hopewell and Pennington Plants and Princeton Farms Metering Station. Staff is waiting for the final report from the JIF.

Mr. Irizarry reported that on August 14, 2014 the chimney repairs were made to the Hopewell Plant. The Pennington Plant repairs are scheduled for August 27, 2014. The work is being done by Carlin Chimney at a total cost of \$4,950.

Training for this reporting period included:

- Defensive Driving was provided by the JIF on August 7, 2014 for eight (8) employees.

512.08 Litigation

The Litigation Report was provided for information.

River Road Wastewater Concern

A meeting between representatives of the SBRSA and NJDEP was held on January 16, 2014, wherein the status of the TMDL and outstanding issues were discussed and a plan for resolution of the outstanding issues was proposed. A meeting to discuss the remaining outstanding issues is scheduled for September 17, 2014.

Hopewell NJPDES Permit Concerns

Ms. Alexander indicated that as reported at the July Board meeting, SBRSA received the permit renewal for the Hopewell STP. There were issues regarding the permit and on August 4, 2013, a Request for Hearing and Stay of the contested permit limitations was filed on behalf of the SBRSA. The issues identified included: Nitrate and Capacity Assurance Program Implementation. Copper was also contested to preserve SBRSA’s right to challenge the Copper effluent limitation in the event that the Major Modification is not adopted as proposed.

Pennington NJPDES Permit Concerns

Ms. Alexander reported that as reported at the July Board meeting, SBRSA received the permit renewal for the Pennington STP. There were issues regarding the permit and a Request for Hearing and Stay of the contested permit limitations was filed on August 8, 2014.

Issues contested included: Drinking Water Related Effluent Limitations - Nitrate, Arsenic, Total Dissolved Solids (TDS), and Dichlorobromomethane (DCBM) Limits; Summer Ammonia Limitations; Chronic Whole Effluent Toxicity Limitations; Capacity Assurance Program Implementation and Imposition of Final Phase effluent limitations. Copper and Arsenic were also contested to preserve SBRSA's right to challenge the same in the event that the Major Modification is not adopted as proposed.

Mr. Morehouse asked if we accepted the permits as written rather than litigating the permits what would be the outcome? Mr. Kantorek indicated if the Authority did not request a hearing, the flow would need to be treated by reverse osmosis, which is a significant cost. If the Authority were required to treat by reverse osmosis, more than likely a cost analysis would be performed for the two upstream plants, which could possibly lead to decommissioning them and conveying the flow to the River Road WWTP.

A brief discussion regarding the permits followed.

512.09 Operations Report

River Road Facility

Mr. Kantorek reported that due to the low flows at the River Road plant SBRSA is alternating flow to the Modified Aeration Tanks. Leaving both tanks on line at the same time is removing too much BOD which has a detrimental effect on the Nitrification System that follows.

Mr. Kantorek noted that Bayshore Regional Sewerage Authority is experiencing problems with their Incinerator. Therefore, SBRSA continues to receive sludge cake from them until repairs can be made.

Mr. Kantorek reported that one of the grit transfer pumps at SBRSA's new headworks facility clogged for the second time. Staff used the bolted down crane that was installed specifically for this task, pulled the pump, cleaned it out, replaced and tested it. The first clog was due to rag material however this clog was caused by a roll of duct tape.

Mr. Kantorek indicated that staff is in the process of soliciting quotes to clean out the wetwells at the three pump stations. There are several ways to accomplish this task. The most inexpensive way is the isolation of the wetwells from one another so the pump station can remain in operation while the off-line wetwell is being cleaned. The problem that stands in the way of this is that the isolation valves in the pump station wet well will not close making isolation of the wet wells impossible. A dive team was hired to enter the wet well at the Millstone Pumping Station to clean the tracks of the sluice gate by scraping and hydro blasting. The diver could not make his way to the submerged valve mainly due to grease and therefore was unsuccessful in accomplishing this task. Staff is in the process of re-evaluating the situation to come up with a new plan which may or may not include the return and re-attempt of the dive team.

Mr. Kantorek noted that all the Pump Stations have grease but Millstone Pump Station is the worst. Chairman Bartolini indicated that something needs to be done regarding the grease problem. Mr. Kantorek indicated that the wet wells have never been fully cleaned out. It is a buildup of grease through the years.

Mr. Morehouse indicated that volume wise it is a small percentage of grease that enters the system. The main contributors of grease are not the restaurants but from residents and their garbage disposals.

The process and effluent at River Road Facility looks excellent.

Upstream Facilities

The concrete cattle crossings that spans the driveway in front of the gate to the Pennington Facility were removed and the sections paved. The concrete was starting to break apart and cattle have not been seen in the area for over 25 years. This work was performed by an outside contractor. A few weeks later a small herd of cattle were in the roadway right outside the gate. The Hopewell Township Police were called and contacted the farmer down the road. The farmer rounded up his herd. Apparently someone inadvertently left the grazing pasture gate open.

Mr. Kantorek indicated that the water fleas (Daphnia) at the Hopewell Facility were on the decline but apparently another cycle has begun. The goldfish that were stocked are disappearing rapidly. Staff believes that a Blue Heron that lives in the area is the cause for the disappearance of the fish. Thus far, the water fleas are not affecting the operation of the facility.

Mr. Kantorek noted that the processes and effluents at both Upstream Facilities look excellent.

Odor Report

The staff received no odor complaints from our surrounding area during the month of July. Staff received no odor complaints during the partial August 2014 reporting period. To date the Authority has not received any odor complaints.

Customer Septage and Sludge Deliveries

The quantity of liquid sludge exceeded its budgeted amount while the quantities of liquid sludge and gray water were below their budgeted amounts for the month of July.

The Board asked staff why the quantity of liquid sludge showed an increase this month. Mr. Kantorek indicated that the Authority recently received a new contract with South Monmouth Regional Sewerage Authority.

512.10 Maintenance Report

Mr. Cespedes reported that on July 14, 2014 Belt Press #1 was taken out of service because the bottom tracking roller was not operating properly. The roller was removed and sent out for repair. Once the roller was repaired it was installed and the press was placed back in service.

Mr. Cespedes indicated that on July 16, 2014 the Millstone Flowminutor was taken out of service and removed for repair. The unit was sent to Marshall Maintenance for repair due to considerable damage from a large object trying to pass through the Flowminutor.

Mr. Cespedes reported that grease lines have been installed on all four Influent Pumps at the Millstone Pump Station because of safety concerns. The installation of these lines was suggested by one of the Authority's Environmental Technicians as a possible solution to a safety concern. The lines have been in operation for about a month and so far have been successful.

Mr. Cespedes indicated that on July 29, 2014 the upper and lower belts on Belt Press #3 were replaced due to tears caused by a collapsed wash water tray. Once the belts were replaced, the tray was put back in place and the press was returned to service.

Mr. Cespedes reported that on August 11, 2014 the new Hypochlorite feed pumps installation was completed. The old pumps have been discontinued and it has become increasingly difficult to find replacement parts. In addition, new basket strainers and new sections of piping were installed as well.

Mr. Cespedes indicated that on August 14, 2014 Backwash Return Pump #3 was put back into service. The pump was removed from service on May 27, 2014 due to a broken shaft and a worn impeller. Once the parts were received, the pump was rebuilt and is available for use.

The number of open work requests stands at fourteen (14). The Preventive Maintenance graphs show that SBRSA is currently averaging one (1) day overdue and the number of overdue units is approximately four (4).

512.11 Construction Report

2014 Annual Inspection

Ms. Pchola reported that all facility inspections have been completed by representatives of AECOM and Kleinfelder. Kleinfelder is in the process of drafting the 2014 report.

Odor Sampling/Evaluation

Ms. Pchola reported that the odor sampling was conducted by TRC on August 11th and 12th and the odor evaluation was scheduled for August 12th and 13th. Ms. Pchola indicated that she received an email from TRC late this afternoon (August 25th) with the results of the odor

evaluation. Staff will be reviewing these results and a report will be forthcoming at the September Board meeting.

Incinerator Improvements

Ms. Pchola explained that staff has been working with Chavond-Barry Engineering (CBE) to develop a specification for the purchase of the new scrubbers to meet the existing and new SSI emissions limits. A copy of the draft specification for the equipment that includes a guarantee for performance was provided to the Board.

Ms. Pchola indicated that staff has prepared a revised sludge business annual summary including the incinerator improvements. The summary that was included in the July Board information has been revised based on the following:

The initial fuel annual expense was an average that included the year that the Authority received the sludge from Bayshore Regional Sewerage Authority (BRSA). The fuel average has been revised to exclude BRSA. In addition based on the proposals that were received for the ash handling facilities staff revised the cost estimate for the work from \$700,000 to \$1,000,000. The cost estimate was increased to include tasks that were initially excluded from our preliminary estimate (i.e. ventilation and lighting for the space, temporary ash disposal during construction, and storm drain relocation).

Mr. Morehouse, referring to the draft agreement for the Scrubber System Procurement, asked Mr. Goldfarb if he was satisfied with the language for the guarantee for the scrubber. Mr. Goldfarb indicated that there is language in the agreement and the bid specifications and that Ms. Alexander will review the specification prior to the Authority going to bid.

Mr. Morehouse asked if there will be an opportunity for the contractor(s) to visit the site to evaluate the job prior to bidding. Ms. Pchola indicated that currently the bid does contain a mandatory site visit by the contractor prior to bidding the job.

A brief discussion followed.

Ash System Improvements

Ms. Pchola indicated that the request for proposals (RFP) were sent to the following consulting firms (AECOM, R3M, Hatch Mott MacDonald, Gannett Fleming, and GHD) and posted on the SBRSA website. The RFP was for the design and construction services to modify the ash garage, replace the ash shuttle conveyor, and replace one ash pelletizer. Proposals were received from GHD, R3M and Hatch Mott MacDonald.

Ms. Pchola explained that the proposals were reviewed on their technical merit. However there were discrepancies between tasks that were included with the proposals and associated costs with those tasks. Some examples of these discrepancies included: the design cost to replace the shuttle conveyor versus the cost for design to repair the unit; ventilation needs; stormwater piping modifications; etc. In addition there were additional tasks that were included in a combination of the various proposals that staff would like included in the

project. Review of the relevant firm and personnel experience narrowed the firms to GHD and R3M. Therefore staff is in the process of putting together detailed task descriptions and will request that GHD and R3M provide revised costs proposal.

Contract 14-1, Facilities Emergency Generator Project

Ms. Pchola reported that as required by the New Jersey Environmental Infrastructure Financing Program (NJEIFP) prior to approval of the project there must be an executed contract for engineering services during construction. Staff requested that Kleinfelder provide a proposal for services during construction. A copy of the proposal dated August 18, 2014 in the amount of \$356,880 was provided to the Board. The cost is approximately 5.7% of the estimated construction cost.

Staff recommended approval of this contract through Resolution 2014-49, Authorizing the Award of a “No Political Contributions Allowed” Contract to Kleinfelder for the Construction services for the Emergency Generator Project. So moved by Dr. Downey, seconded by Mr. Goldfarb and passed by a vote of 5 to 0. Mr. Morehouse abstained. Resolution 2014-49 follows.

Resolution Authorizing the Award of a “No Political Contributions Allowed” Contract to Kleinfelder East, Inc. for the Construction Services for the Emergency Generator Project

Resolution No. 2014-49

WHEREAS, the Stony Brook Regional Sewerage Authority (SBRSA) has a need for construction services for the Emergency Generator Project Contract 14-1 as a contract that does not allow for political contributions to the Authority or its members (“No Political Contributions Allowed” contract) pursuant to the provisions of N.J.S.A. 19:44A-20.4 et seq.; and

WHEREAS, the purchasing agent, Stuart Neuhof has determined and certified in writing that the value of the work will exceed \$17,500; and

WHEREAS, Kleinfelder East, Inc. has submitted a proposal dated August 18, 2014 and an Agreement indicating they will provide construction services for the Emergency Generator Project for a fee of \$356,880; and

WHEREAS, Kleinfelder East, Inc. has completed and submitted a Business Entity Disclosure Certification which certifies that Kleinfelder East, Inc. have not made any reportable contributions to a political or candidate committee in the Stony Brook Regional Sewerage Authority service area, Mercer County, and Middlesex County in the previous one year, and that the contract will prohibit Kleinfelder East, Inc. from making any reportable contributions through the term of the contract, and

WHEREAS, AECOM USA Inc. a subcontractor to Kleinfelder East, Inc. has a Business Entity Disclosure Certification on file (submitted in 2014) with SBRSA which

certifies that they have not made any reportable contributions to a political or candidate committee in the Stony Brook Regional Sewerage Authority service area, Mercer County, and Middlesex County in the previous one year, and the current year and a Business Entity Disclosure Certification will be submitted in 2015, and

WHEREAS, this project is being funded in part through the New Jersey Environmental Infrastructure Financing Programs.

NOW THEREFORE, BE IT RESOLVED that the Board of the Stony Brook Regional Sewerage Authority authorizes the Secretary to enter into a contract with Kleinfelder East, Inc. as described herein; and,

BE IT FURTHER RESOLVED that the Business Disclosure Entity Certifications and the Determination of Value be placed on file with this resolution.

Recorded Vote:

	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse			X	
Bharat Patel	X			

Ms. Pchola reported that on August 6, 2014 staff met with representatives of the Princeton Planning Department to discuss the project. At the end of the meeting, Princeton officials decided that the project qualified for an Administrative Waiver and would not need full Planning Board approval. Staff is in the process of assembling the required plans and documents for the waiver application.

Ms. Pchola indicated that staff has contacted the New Jersey Office of Emergency Management (NJOEM) regarding the FEMA grant. As of August 14th there are still no comments from FEMA. The Authority’s NJOEM contact has indicated that he is following up with FEMA

Contract 14-6, Wireless Fire Alarm Communication System

Ms. Pchola reported that the Contract Documents are 95% complete. Kleinfelder is performing a quality assurance review of the plans and once completed, staff will schedule a meeting with the local fire official to review the plans and receive any comments. Staff has provided this information to the Princeton fire official and requested an extension. Staff intends to have project out for bid in September 2014.

Contract 10-1, Headworks Project

Ms. Pchola reported that as of Pay Estimate No. 39 this project is 99% complete. No payment application was submitted for this pay period. During the last reporting period Tomar continued to complete punch list items, removed all stored material and equipment from the job site, and completed the clean-up and site restoration at the Princeton Pump Station (water meter chamber).

Ms. Pchola indicated that on August 18, 2014 the Princeton electrical inspector completed his re-inspection of the facility. All outstanding items were satisfactorily completed and the inspector issued a completed sticker. Tomar will follow-up with Princeton to receive the Certificate of Completeness.

Ms. Pchola explained that the leak issue in the lower seam of the Influent Junction Chamber remains unresolved. Tomar has provided a repair procedure to permanently seal the seam of the chamber. The procedure was reviewed by AECOM and Kleinfelder and their comments and questions were sent to Tomar for clarification. Tomar responded to the comments and questions and that response is currently under review. Concurrently, staff has requested that AECOM provide a repair procedure in the event that all concerns with Tomar's approach cannot be satisfactorily resolved.

Contract 13-5 Nitrification Settling Tank No. 3 Drive Replacement

Ms. Pchola indicated that start-up and testing of the new drive was successfully completed on July 18, 2014. The Contractor has submitted the O&M manuals and spare parts and all required contract closeout documents. Final payment for the project has been submitted for Board approval.

Contract 14-2 Thickener Scum Well Mixer Replacement Project

Ms. Pchola reported that on August 18, 2014 the Contractor removed and replaced the mixer. The support steel has been recoated and start-up and training on the new unit was conducted on August 21, 2014. The unit was placed into service on August 21st.

Contract 14-3 Incinerator Bypass Stack Damper Replacement

Ms. Pchola indicated that Derstine re-submitted the damper shop drawing based on review comments received from staff. The re-submittal was reviewed by staff and Chavond Barry Engineering and approved. The Contractor's structural engineer was on-site August 20, 2014 to collect field data for the new bypass stack supports. The estimated shipping date for the new dampers is late October 2014.

Contract 14-5 SBRSA Facilities Painting Project

Ms. Pchola reported that on August 5, 2014 the contractor began the surface preparation and recoating of the exterior equipment at the River Road plant site. The weather has been cooperating and the contractor is approximately 70% complete with all items at River Road.

Ms. Pchola indicated that as part of the original scope of work the four (4) exterior light poles on the Final Tanks are to be painted. A closer inspection of the exterior light poles located at the MA and Nitrification Aeration Tanks revealed that these poles are in need of re-painting as well. Staff requested that J. P. Smith provide a cost estimate for the surface preparation and recoating of the eight (8) additional exterior light poles. J. P. Smith Contracting, Inc. provided a quote in the amount of \$2,875 to perform the additional work.

Staff recommended approval of Resolution 2014-50, Authorizing Approval of Change Order No. 1 for the Surface Preparation and Re-coating of Eight (8) Exterior Light Poles at the River Road WWTP for Contract 14-5 in the amount of \$2,875. So moved by Dr. Downey, seconded by Mr. Patel and passed by a roll call vote of 6 to 0. Resolution 2014-50 follows.

Resolution Authorizing the Approval of Change Order No. 1 for the Surface Preparation and Re-coating of Eight (8) Exterior Light Poles at the River Road WWTP for Contract 14-5

Resolution No. 2014-50

WHEREAS, on May 23, 2014, the Stony Brook Regional Sewerage Authority (SBRSA) issued a Notice to Bidders seeking the receipt of sealed public bids for the “SBRSA Facilities Painting Project, Contract 14-5”; and

WHEREAS, the SBRSA at its June 23, 2014 meeting awarded the SBRSA Facilities Painting Project, Contract 14-5 to JP Smith Contractors, Inc.(Smith) in the amount of \$44,500; and

WHEREAS, additional unforeseen work which was not included in the original bid specifications was required to complete the project related to the surface preparation and re-coating of eight (8) exterior light poles at the River Road WWTP; and

WHEREAS, the abovementioned changes to Contract 14-5 are incorporated within the August 25, 2014 Contract Change Order #1 document in the amount of \$2,875.00 resulting in an adjusted contract of \$47,375.00; and

WHEREAS, the contract completion date for the project shall remain unchanged as a result of Change Order No. 1; and

WHEREAS the Stony Brook Regional Sewerage Authority has Funds available in its current budget.

NOW, THEREFORE, BE IT RESOLVED by the Stony Brook Regional Sewerage Authority as follows:

1. The Executive Director is authorized and directed to execute Change Order #1 with JP Smith Contractors, Inc. in the amount of \$2,875.00 resulting in an adjusted contract amount of \$47,375.00.

2. This Resolution shall take effect immediately; and

BE IT FUTHER RESOLVED that the Executive Director, staff, and consultants are authorized to take all appropriate measures to ensure that all appropriate documents, are provided by the Contractor.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

512.12 Finance Report

Payment of Bills and Claims

Mr. Morehouse moved the approval of Resolution 2014-40, for the payment of bills and claims in the amount of \$1,004,894.05 with two signatures instead of three, seconded by Dr. Downey and passed by a roll call vote of 6 to 0. Resolution 2014-40 follows.

Resolution Regarding Payment of Bills and Claims

Resolution No. 2014-45

WHEREAS, the Stony Brook Regional Sewerage Authority received certain claims against it by way of voucher, and

WHEREAS, the staff and Authority members have reviewed said claims,

NOW, THEREFORE, BE IT RESOLVED by Stony Brook Regional Sewerage Authority that these claims in the total amount of \$936,427.51 be approved for payment with checks bearing two authorized signatures instead of three authorized signatures.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Treasurer's Report

Mr. Neuhof reported that net income for the eight-month period ending July 31, 2014 is \$818,893. This represents an increase of \$37,903 over the prior period. The Authority has total cash and investments of \$19,781,424 at an average interest rate of 0.17%. The current construction projects balance is \$13,861,959. Mr. Neuhof noted there are sufficient funds for these projects. The outstanding bond principal remains at \$23,069,127. The New Jersey Cash Management Fund yield is 0.05%.

Introduction of the 2015 Budget

Mr. Morehouse indicated that the Finance Committee met to review the 2015 Budget. The Committee did an extensive review of the budget. The Committee discussed and agreed with the Authority's plans and objectives for Fiscal Year 2015.

Mr. Neuhof indicated that the Finance Committee met on August 5, 2014 to review the 2015 Authority budget. No changes have been made to the budget since the Finance Committee met. Mr. Neuhof then reviewed some of the highlights of the budget.

Mr. Neuhof reported that the total 2015 budget request is in the amount of \$14,795,402. This represents an increase of \$101,417 or 0.7% greater than the 2014 Budget. The Participant's charge of \$12,225,402 is an increase of \$101,417 or 0.8%. The Participant's charge is \$69,748 less than it was five (5) years ago. Mr. Neuhof noted that this is the first increase in six (6) years.

Mr. Neuhof indicated that Total Operating Expenses increased by \$101,829 or 0.9%. Electricity is anticipated to increase \$153,390 under the Authority's new supply contract. In total all other operating expenses are \$51,561 less than the 2014 Budget.

Mr. Neuhof reported that salaries are expected to increase by 0.9% and the Union contract increase of 1.5% will begin on November 30, 2014. This includes the two negotiated lower starting salary positions. There is no increase in overtime and the payout for sick time is slightly less than in 2014. The number of positions will remain at forty-six (46). The Authority currently has one vacant position.

Mr. Neuhof indicated that health benefits will increase by 0.9% over the 2014 budget. The State Health Benefits are projected to increase 7.0% effective January 1, 2015. Mr. Neuhof noted that on July 1, 2014, phase 4 (for non-union staff) of the State mandated health insurance payroll deductions took effect. The estimated health insurance payroll deduction for next year is \$160,000. Union personnel are currently in phase 2. So far the increasing payroll deductions are offsetting the health insurance premium increases.

Mr. Neuhof indicated that Administrative expenses are anticipated to decrease by 0.5%. Property insurance is anticipated to increase 5% above actual premiums paid in 2014.

Mr. Neuhof reported that Professional Services expenses are projected to increase by 0.6% or \$2,100 compared to the 2014 budget and increase 0.1% compared to projected expenditures.

Mr. Neuhof indicated that operating costs in total are anticipated to increase by 1.1% compared to the 2014 budget. Natural gas accounts for approximately 13% of the Operations budget. The Authority's current gas contract expires on July 31, 2017. All months through July 2017 have been purchased at favorable rates. Mr. Neuhof explained that favorable rates and decreased sludge cake from Bayshore Regional Sewerage Authority should result in a \$63,633 savings compared to 2014. Chemical costs are anticipated to decrease approximately 5.3% due to decreases in contract prices.

Mr. Neuhof reported that electricity costs are anticipated to increase by 8.5% or \$153,390 in 2015 as a result of a new twenty-four (24) month contract through the Aggregation Group.

Mr. Neuhof explained that Ash and Grit Hauling is expected to decrease by 8.0% or \$33,641 and again is due to the fact that Bayshore sludge cake revenue is not included in the budget.

Chemical costs in total are anticipated to decrease 5.3% mainly due to decreases in contract prices.

Mr. Neuhof indicated that the capital improvement contribution will remain the same as in the 2014 budget.

Mr. Neuhof indicated that scheduled debt service is budgeted at \$2,176, 220 which is 0.02% greater than the 2014 budget. Remaining funds in the amount of \$187,396 from the 2007 NJEIT financing of the RTO project were applied to debt service during the 2014 budget year.

Mr. Neuhof indicated that outside sludge revenues are anticipated to be \$2.5 million which is the same as in 2014. Additional sludge cake from Bayshore Regional Sewerage Authority received during 2014 is not anticipated to continue into 2015. Interest income is budgeted at \$20,000 which is \$10,000 less than the current budget due to lower than anticipated interest rates.

Mr. Neuhof indicated that a tentative meeting is scheduled on September 10, 2014 with the Municipal Finance Officers. Mr. Neuhof then reviewed the remaining 2015 budget schedule.

Mr. Neuhof then reviewed various charts, tables and graphs as well as the Ten Year operating and Capital Financing Plan.

Mr. Neuhof reviewed the sources of Unrestricted Retained Earnings and the uses of Unrestricted Retained Earnings. Mr. Neuhof explained that the planned use of retained earnings over the next five (5) years will cause the balance to go from approximately \$10.6 million at the end this fiscal year to \$3.1 million by the end of 2019. Mr. Morehouse indicated that the Finance Committee discussed this extensively. It was decided that a retained earnings balance of approximately \$3.0 million is needed based on the aftermath of Superstorm Sandy. Mr. Goldfarb indicated that the use of retained earnings for projects saves the Authority significant money.

Chairman Bartolini and the Board commended staff on a job well done.

The Board requested that the 2014 Future Facilities Improvements Plan be approved at the September Board meeting. It was requested that “Preliminary Draft” be removed from the Plan. Staff agreed. The Plan will be approved in conjunction with the Approval of 2015 Budget.

Resolution 2014-46, Authorizing the Award of a “No Political Contributions Allowed” Contract(s) for Non-Professional Service Vendors

Mr. Neuhof recommended approval of Resolution 2014-46, Authorizing the Award of a “No Political Contributions Allowed” Contract(s) for Non-Professional Service Vendors. So moved by Dr. Downey, seconded by Mr. Morehouse and passed by a roll call vote of 6 to 0. Resolution 2014-46 follows.

Resolution Authorizing the Award of a “No Political Contributions Allowed” Contract(s) for Non-Professional Service Vendors

Resolution No. 2014-46

WHEREAS, the Stony Brook Regional Sewerage Authority has a need to acquire goods or services as a no political contributions contract pursuant to the provisions of N.J.S.A. 19:44A-20.4 or 20.5 as appropriate; and,

WHEREAS, the purchasing agent Stuart Neuhof has determined and certified in writing that the value of each contract (by purchase orders) will likely exceed \$17,500; and,

WHEREAS, the anticipated term of this contract is for fiscal year 2014 and may be extended as approved by this governing body; and,

WHEREAS, the attached list of vendors has completed and submitted a Business Entity Disclosure Certification which certifies that each vendor has not made any reportable contributions to a political or candidate committee served by the Stony Brook Regional Sewerage Authority in the previous one year, and that the contract will prohibit the (attached list of vendors) from making any reportable contributions through the term of the contract; and,

WHEREAS, the Authority has Funds available in its current budget.

NOW THEREFORE, BE IT RESOLVED that the Stony Brook Regional Sewerage Authority authorizes the attached vendor(s) to enter into contracts by purchase order; and,

BE IT FURTHER RESOLVED that the Business Disclosure Entity Certification and the Determination of Value be placed on file with this resolution.

<u>Recorded Vote:</u>	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Year 2014 No Political Contributions Contracts:	
Company Name	Service
Alfa Laval Ashbrook Simon-Hartley	Belt Press Parts

Resolution 2014-47, of the Stony Brook Regional Sewerage Authority Relating to Continuing Disclosure Matters Applicable to Bonds and Notes of the Authority and Authorizing Certain Actions in Connection Therewith

Mr. Neuhof explained that for approximately twenty (20) years, the Authority has annually issued a Secondary Market Disclosure report. This is required as a result of local government access to capital (bonding) needed for local infrastructure projects. A condition of providing access to capital in the form of debt, the financial community expects to be kept abreast of key financial information that could impact the value of the securities in the secondary market. This is being driven by the Securities Exchange Commission (SEC).

Mr. Neuhof indicated that the Authority’s Bond Counsel prepared Resolution 2014-47 and recommends that the Authority approve it.

Phoenix Advisors, LLC has been preparing the Secondary Market Disclosure for the past few years. Phoenix will examine several of our reports for material noncompliance and assist the Authority with the “SEC Questionnaire”. All reports have been filed and Mr. Neuhof does not believe there are any material issues to be reported.

Mr. Neuhof recommended approval of resolution 2014-47. So moved by Mr. Morehouse, seconded by Dr. Downey and passed by a roll call vote of 6 to 0. Resolution 2014-47 follows.

Resolution of the Stony Brook Regional Sewerage Authority, Relating to Continuing Disclosure Matters Applicable to Bonds and Notes of the Authority and Authorizing Certain Actions in Connection Therewith.

Resolution No. 2014-47

WHEREAS, the Stony Brook Regional Sewerage Authority (the “Authority”) has previously issued its bonds, bond anticipation notes and/or other debt obligations (the “Bonds”) and

WHEREAS, in connection with the issuance of certain of the Bonds and for purposes of assisting underwriters to comply with Rule 15c-12 under the Securities Exchange Act of 1934, the Authority has covenanted and/or entered into one or more undertakings or agreements to provide continuing disclosure (the “Continuing Disclosure Obligation”) to the public marketplace; and

WHEREAS, in general the Continuing Disclosure Obligation requires the Authority to file certain financial information and notice of certain events in specified places and at specified times; and

WHEREAS, in connection with the sale of certain of the Bonds, the Authority issued one or more official statements that, among other things, described the Authority’s Continuing Disclosure Obligation and whether or not the Authority had previously complied with its Continuing Disclosure Obligation in all material respects; and

WHEREAS, the Division of Enforcement (the “Enforcement Division”) of the U.S. Securities and Exchange Commission (the “SEC”) announced its Municipalities Continuing Disclosure Cooperation Initiative (the “Initiative”) to address potentially materially inaccurate descriptions in official statements (made innocently, inadvertently or otherwise) of prior compliance with continuing disclosure obligations; and

WHEREAS, pursuant to the terms of the Initiative, the Enforcement Division will recommend “favorable settlement terms” for issuers and underwriters that self-report by 12:00 a.m., eastern standard time, on December 1, 2014, possible materially inaccurate statements in official statements in the last five years relating to prior compliance with continuing disclosure obligations by submitting a specified questionnaire (the “Questionnaire”) to the Enforcement Division; and

WHEREAS, the Authority has been provided with a copy of the Initiative, a copy of an advisory prepared by bond counsel to the Authority describing the Initiative and a copy of the Questionnaire released by the Enforcement Division; and

WHEREAS, if an issuer takes advantage of the Initiative by self-reporting possible materially inaccurate statements and if any of such statements are determined to be materially inaccurate by the Enforcement Division, the Enforcement Division will recommend to the SEC a settlement in which (i) the issuer consents to a cease-and-desist order, (ii) the issuer

neither admits nor denies the findings of the SEC and (iii) there is no payment of any civil penalty by the issuer; and

WHEREAS, any such settlement will require the issuer (i) to establish appropriate policies and procedures and training regarding continuing disclosure obligations within 180 days, (ii) comply with existing continuing disclosure undertakings, including updating past delinquent filings within 180 days, (iii) cooperate with any subsequent investigation by the Enforcement Division regarding the false statement(s), including the roles of individuals and/or other parties involved, (iv) disclose in a clear and conspicuous fashion the settlement terms in any final official statement for an offering by the issuer for five years and (v) provide the SEC staff with a compliance certification regarding the applicable undertakings by the issuer in one year; and

WHEREAS, the Initiative cautions that if an issuer does not take advantage of the Initiative by submitting a Questionnaire identifying any possible materially inaccurate statement with respect to prior compliance with a continuing disclosure obligation and the Enforcement Division later determines that such a materially inaccurate statement was made, then the Enforcement Division will likely recommend and seek financial sanctions against the issuer; and

WHEREAS, the New Jersey Division of Local Government Services issued Local Finance Notice 2014-9, dated July 23, 2014 (the “LFN”), which among other things strongly recommends that local government officials proactively take steps to self-identify their own levels of compliance with continuing disclosure obligations in order to determine if it is advisable to participate in the Initiative; and

WHEREAS, the LFN advises that the failure to live up to continuing disclosure requirements, in addition to having potential consequences under federal law, could have consequences for various State of New Jersey matters including, in particular, (i) the denial or deferral of applications made to the Local Finance Board and (ii) decreased scores on future “Best Practices Questionnaires” that could trigger a withholding of a portion of State aid; and

WHEREAS, in light of the foregoing, the Authority is desirous of having Phoenix Advisors, LLC, a professional firm that specializes in continuing disclosure matters, examine the Authority’s Continuing Disclosure Obligation and previous continuing disclosure filings and to report to the Authority any noncompliance with its Continuing Disclosure Obligation; and

WHEREAS, upon receipt of such report from the continuing disclosure specialist, the Authority will review such report with its professionals, including particularly its bond counsel, its auditor, its general counsel and its other finance professionals (the “Authority Professionals”); and

WHEREAS, as a result of such review, it may be desirable for the Authority to take advantage of the Initiative by submitting one or more Questionnaires to the Enforcement Division identifying a statement with respect to prior compliance with its Continuing Disclosure Obligation that is potentially materially inaccurate; and

WHEREAS, the Authority is desirous of authorizing the submission of one or more Questionnaires to the Enforcement Division if deemed advisable by the Authority Executive Director or the Authority Chief Financial Officer (the “Authority Officials”) after consultation with the Authority Professionals;

NOW, THEREFORE, BE IT RESOLVED BY THE STONY BROOK REGIONAL SEWERAGE AUTHORITY, and the members thereof, **AS FOLLOWS:**

Section 1. Authorization to Retain a Continuing Disclosure Specialist. The Authority Officials are each hereby authorized and directed to retain Phoenix Advisors, LLC, a firm that specializes in continuing disclosure matters, (a) to examine the Authority’s Continuing Disclosure Obligation and previous continuing disclosure filings, (b) to report to the Authority any noncompliance with its Continuing Disclosure Obligation and (c) to otherwise assist the Authority and the Authority Professionals with respect to the Initiative, the Questionnaire and the provision of continuing disclosure materials to the public marketplace.

Section 2. Authorization to Submit Questionnaire. The Authority Officials are each hereby authorized, after examining the report of the continuing disclosure specialist and consulting with the Authority Professionals, to take advantage of the Initiative by submitting one or more Questionnaires to the Enforcement Division by the December 1, 2014, deadline established by the Initiative.

Section 3. Various Incidental Actions. The Authority Officials are hereby authorized to execute and deliver all documents and instruments and to do all matters and things as may be necessary, useful, convenient or desirable in connection with the foregoing.

Section 4. Prior Action. All action heretofore taken by the Authority Officials and the Authority Professionals relating to the foregoing is hereby ratified, confirmed, adopted and approved, including without limitation soliciting and/or engaging a professional firm that specializes in continuing disclosure matters to undertake the continuing disclosure review described in this resolution.

Section 5. Capitalized Terms. All capitalized words and terms used but not defined in this resolution shall have the meanings ascribed to such words and terms, respectively, in this resolution.

Section 6. Effective Date. This resolution shall take effect immediately.

RECORDED VOTE:	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Monthly Sludge Business Analysis

Mr. Neuhof reported that net income for the month of July is \$71,145 and the cumulative net income is \$1,064,069. Gas usage for the month of July was 100,295 therms. The remaining simple payback for the RTO project is 2.7 years.

Dr. Downey asked if the therm usage is up because of the additional liquid sludge. Mr. Kantorek indicated that staff has noticed that usage is increasing and is having the annual inspection of the RTO conducted earlier.

512.13 Personnel Report

The Personnel Report was provided for member information.

Mr. Kantorek noted that the newly hired Operator VI has been released by the Authority.

512.14 Correspondence

For information

Mr. Kantorek indicated that they met with the developer regarding capacity at the Pennington STP.

512.15 Old Business

None.

512.16 New Business

Resolution 2014-48, Authorizing the Rejection of Bids for the River Road STP Multiple-Hearth Incinerator #2 Repair Contract

Mr. Kantorek reported that on August 20, 2014 bids for the River Road STP Multiple-Hearth Incinerator #2 were received. One bid was received from Industrial Furnace Company, Inc.

A review of the sole bidder's package found that the Non-Collusion Affidavit Form was not filled out and signed. This is considered to be a material defect in the Public Bidding Process and therefore the bid must be rejected. The Authority will go out to bid again for this project.

Staff recommended approval of Resolution 2014-48, Authorizing the Rejection of Bids for the Multiple-Hearth Incinerator #2 Repair Contract. So moved by Dr. Downey, seconded by Mr. Patel and passed by a roll call vote of 6 to 0. Resolution 2014-48 follows.

Resolution Authorizing the Rejection of Bids for the River Road STP Multiple-Hearth Incinerator #2 Repairs Contract

Resolution No. 2014-48

WHEREAS, the Stony Brook Regional Sewerage Authority (Authority) advertised for the receipt of sealed competitive bids in accordance with the requirements of the Local Public Contracts Law, NJSA 40A:11-1 et seq. for the River Road STP Multiple-Hearth Incinerator #2 Repairs; and

WHEREAS, the following sealed competitive bid was received by the Authority on August 20, 2014, as more fully set forth as follows:

Industrial Furnace Company, Inc.

; and

WHEREAS, the bid has been reviewed by the Authority and has been determined to be incomplete in that the Non-Collusion Affidavit was not completed and signed in compliance with the bid specifications in accordance with the Local Public Contracts Law NJSA 40A:11-1 et seq; and

WHEREAS, this is considered to be a material defect in the local bidding process.

NOW THEREFORE, BE IT RESOLVED by the Stony Brook Regional Sewerage Authority that we reject the bid submitted by the Industrial Furnace Company and go out to re-bid this contract.

Recorded Vote:

	<u>AYE</u>	<u>NO</u>	<u>ABSTAIN</u>	<u>ABSENT</u>
Robert A. Bartolini	X			
Harry Compton	X			
Gale D. Downey	X			
David A. Goldfarb	X			
C. Schuyler Morehouse	X			
Bharat Patel	X			

Award of Liquid Sludge Contracts

The following liquid sludge contract was approved on a motion by Mr. Goldfarb, seconded by Dr. Downey and passed by a vote of 6 to 0.

Environmental Disposal Corporation

Continuation of Agreement
September 25, 2014 to September 24, 2016

Mr. Kantorek indicated that he has been in negotiations with Ewing Lawrence Sewerage Authority (ELSA). Preliminary discussions are for a three year extension of their existing contract which will extend the contract through 2019. ELSA will present the contract to their Board in September.

512.17 Open to the Public such other issues as may come before the Board

None.

512.18 Adjournment

As there was no further business to come before the Board, the meeting was adjourned at 9:25 p.m. on a motion by Dr. Downey, seconded by Mr. Patel and passed by unanimous vote.

Respectfully Submitted,

John Kantorek
Secretary

Recorded and Written by
Patricia Carlino
September 10, 2014